

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34221 Name: Bauer Oil Investment, LLC
Address 1: 310 W 267th ST
Address 2: _____
City: Cleveland State: MO Zip: 64734 + 6219
Contact Person: Jackie Windisch Phone: (913) 406-7957

API No.: 15-121-02097-00-01 Permit No.: E29061.2
SE NW SW Sec. 26 Twp. 18 S. R. 22 ☒ East ☐ West
_____ Feet from ☐ North / ☒ South Line of Section
1938
4119 Feet from ☒ East / ☐ West Line of Section
Lease: IOWA COLLEGE Well No.: F 9
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 100 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>6</u>	<u>NA</u>	<u>2.5</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>20</u>		<u>350</u>		Set at:	
Sacks of Cement:		<u>2</u>		<u>60</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>20</u>		<u>350</u>			
Packer Type:	<u>NA</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 370 (350) feet depth
Zone of Injection Formation: PERU Top Feet: 350 Bottom Feet: 370 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 110 110 110
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 01/31/2023 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 350 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/30/2028

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks:

Fluid level was 107' from surface. 350-107=243 x.43=105
All information came off injection permit. No ACO1 found on file.