KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6433
Name: Buck, Paul Jordan
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: ( 620 ) 725-3763
Lease Name: STENGER
Well Number: 1

API No.: 15-137-20049-00-02
Permit No: E21177.2
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - NE - NW Sec. 2 Twp. 5 S. R. 22 ☐ E ☑ W
*(Q/Q/Q/Q)*
4628 feet from ☐ N / ☑ S Line of Section
3335 feet from ☑ E / ☐ W Line of Section
County: Norton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1100 psi Injection Zone: GORHAM
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3100 | 1000 | 0 | 0 | 31 |
| February | 2800 | 1000 | 0 | 0 | 28 |
| March | 3100 | 1000 | 0 | 0 | 31 |
| April | 3000 | 1000 | 0 | 0 | 30 |
| May | 3100 | 1000 | 0 | 0 | 31 |
| June | 3000 | 1000 | 0 | 0 | 30 |
| July | 3100 | 1000 | 0 | 0 | 31 |
| August | 3100 | 1000 | 0 | 0 | 31 |
| September | 3000 | 1000 | 0 | 0 | 30 |
| October | 3100 | 1000 | 0 | 0 | 31 |
| November | 3000 | 1000 | 0 | 0 | 30 |
| December | 3100 | 1000 | 0 | 0 | 31 |
| ***TOTAL*** | 36500 | | 0 | | |

Submitted Electronically