KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34463
Name: Eitel Energy, LLC
Address 1: 21 E. LAKE RD.
Address 2:
City: FARLINGTON State: KS Zip: 66734 + 4043
Contact Person: Lesli Baker
Phone: ( 620 ) 362-3163
Lease Name: ELMER (ALBERT)
Well Number: F-2

API No.: 15-037-21293-00-00
Permit No: E23622.1
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - NW - NE Sec. 30 Twp. 27 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
4390 feet from ☐ N / ☑ S Line of Section
2380 feet from ☑ E / ☐ W Line of Section
County: Crawford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 550 psi Injection Zone: Tucker
Maximum Authorized Injection Rate: 55 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 770 | 440 | 0 | 0 | 31 |
| February | 718 | 440 | 0 | 0 | 28 |
| March | 763 | 440 | 0 | 0 | 31 |
| April | 745 | 440 | 0 | 0 | 30 |
| May | 760 | 440 | 0 | 0 | 31 |
| June | 748 | 440 | 0 | 0 | 30 |
| July | 767 | 440 | 0 | 0 | 31 |
| August | 765 | 440 | 0 | 0 | 31 |
| September | 754 | 440 | 0 | 0 | 30 |
| October | 762 | 440 | 0 | 0 | 31 |
| November | 751 | 440 | 0 | 0 | 30 |
| December | 766 | 440 | 0 | 0 | 31 |
| ***TOTAL*** | 9069 | | 0 | | |

Submitted Electronically