KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35920
Name: NEC Operating - Kansas, LLC
Address 1: 542 SILICON DR
Address 2: STE 100
City: SOUTHLAKE State: TX Zip: 76092 + ___ ___ ___ ___
Contact Person: Lonnie Lumpkins
Phone: (903) 2351003
Lease Name: WOOD
Well Number: 2

API No.: 15-047-21615-00-00
Permit No: D31437.0
Reporting Year: 2022
(January 1 to December 31)

___ - SE - SE - SE Sec. 30 Twp. 26 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
375 feet from ☐ N / ☑ S Line of Section
345 feet from ☑ E / ☐ W Line of Section
County: Edwards

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	23514				31
February	28469				28
March	31478				31
April	22916				30
May	25327				31
June	30768				30
July	26194				31
August	31852				31
September	21439				30
October	32401				31
November	21100				30
December	26975				31
TOTAL	322433		0		

Submitted Electronically