

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	KRILEY A 1-16
Doc ID	1683459

All Electric Logs Run

DUAL INDUCTION
MICRO
TRIPLE COMBO
COMPENSATED DENSITY NEUTRON



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 27, 2023

Kristina M. Clevenger
Trans Pacific Oil Corporation
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Re: ACO-1
API 15-163-24461-00-00
KRILEY A 1-16
NE/4 Sec.16-09S-19W
Rooks County, Kansas

Dear Kristina M. Clevenger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/30/2022 and the ACO-1 was received on January 26, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Kriley A #1-16
 API: 15-163-24461
 Location: SW NE Sec. 16-T9S-R19W
 License Number: 9408
 Spud Date: 8/30/2022
 Surface Coordinates: 2242' FNL & 2112' FEL
 Region: Rooks County, KS
 Drilling Completed: 9/6/2022

Bottom Hole Coordinates:
 Ground Elevation (ft): 2075' K.B. Elevation (ft): 2084'
 Logged Interval (ft): 2950' To: TD Total Depth (ft): 3646'
 Formation: LKC, Arbuckle
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St. Suite #200
 Wichita, KS 67202

GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St. Suite #200
 Wichita, KS 67202

Comments

ROCK TYPES

Siltstn	Brec	Dol	Mrlst	Siltst
Grysh	Cht	Gyp	Salt	Ss
Dolm	Clyst	Igne	Shale	Till
Anhy	Coal	Lmst	Shcol	
Bent	Congl	Meta	Shgy	

ACCESSORIES

MINERAL	<input type="checkbox"/> Gyp	FOSSIL	<input type="checkbox"/> Ostra	<input type="checkbox"/> Siltstrg
<input type="checkbox"/> Anhy	<input type="checkbox"/> Hvymin	<input type="checkbox"/> Algae	<input type="checkbox"/> Pelec	<input type="checkbox"/> Ssstrg
<input type="checkbox"/> Arggrn	<input type="checkbox"/> Kaol	<input type="checkbox"/> Amph	<input type="checkbox"/> Pellet	TEXTURE
<input type="checkbox"/> Arg	<input type="checkbox"/> Marl	<input type="checkbox"/> Belm	<input type="checkbox"/> Pisolite	<input type="checkbox"/> Boundst
<input type="checkbox"/> Bent	<input type="checkbox"/> Minxl	<input type="checkbox"/> Bioclst	<input type="checkbox"/> Plant	<input type="checkbox"/> Chalky
<input type="checkbox"/> Bit	<input type="checkbox"/> Nodule	<input type="checkbox"/> Brach	<input type="checkbox"/> Strom	<input type="checkbox"/> Cryxln
<input type="checkbox"/> Brecfrag	<input type="checkbox"/> Phos	<input type="checkbox"/> Bryozoa	STRINGER	<input type="checkbox"/> Earthy
<input type="checkbox"/> Calc	<input type="checkbox"/> Pyr	<input type="checkbox"/> Cephal	<input type="checkbox"/> Anhy	<input type="checkbox"/> Finexln
<input type="checkbox"/> Carb	<input type="checkbox"/> Salt	<input type="checkbox"/> Coral	<input type="checkbox"/> Arg	<input type="checkbox"/> Grainst
<input type="checkbox"/> Chtdk	<input type="checkbox"/> Sandy	<input type="checkbox"/> Crin	<input type="checkbox"/> Bent	<input type="checkbox"/> Lithogr
<input type="checkbox"/> Chtlt	<input type="checkbox"/> Silt	<input type="checkbox"/> Echin	<input type="checkbox"/> Coal	<input type="checkbox"/> Microxln
<input type="checkbox"/> Dol	<input type="checkbox"/> Sil	<input type="checkbox"/> Fish	<input type="checkbox"/> Dol	<input type="checkbox"/> Mudst
<input type="checkbox"/> Feldspar	<input type="checkbox"/> Sulphur	<input type="checkbox"/> Foram	<input type="checkbox"/> Gyp	<input type="checkbox"/> Packst
<input type="checkbox"/> Ferrpel	<input type="checkbox"/> Tuff	<input type="checkbox"/> Fossil	<input type="checkbox"/> Ls	<input type="checkbox"/> Wackest
<input type="checkbox"/> Ferr		<input type="checkbox"/> Gastro	<input type="checkbox"/> Mrst	
<input type="checkbox"/> Glau		<input type="checkbox"/> Oolite		

OTHER SYMBOLS

POROSITY	<input type="checkbox"/> Vuggy	ROUNDING	<input type="checkbox"/> Even	<input type="checkbox"/> Dst
<input type="checkbox"/> Earthy	SORTING	<input type="checkbox"/> Rounded	<input type="checkbox"/> Spotted	EVENT
<input type="checkbox"/> Fenest	<input type="checkbox"/> Well	<input type="checkbox"/> Subrnd	<input type="checkbox"/> Ques	<input type="checkbox"/> Rft
<input type="checkbox"/> Fracture	<input type="checkbox"/> Moderate	<input type="checkbox"/> Subang	<input type="checkbox"/> Dead	<input type="checkbox"/> Sidewall
<input type="checkbox"/> Inter	<input type="checkbox"/> Poor	<input type="checkbox"/> Angular	INTERVAL	
<input type="checkbox"/> Moldic		OIL SHOW	<input type="checkbox"/> Dst1	
<input type="checkbox"/> Organic		<input type="checkbox"/> Gas	<input type="checkbox"/> Core	
<input type="checkbox"/> Pinpoint				

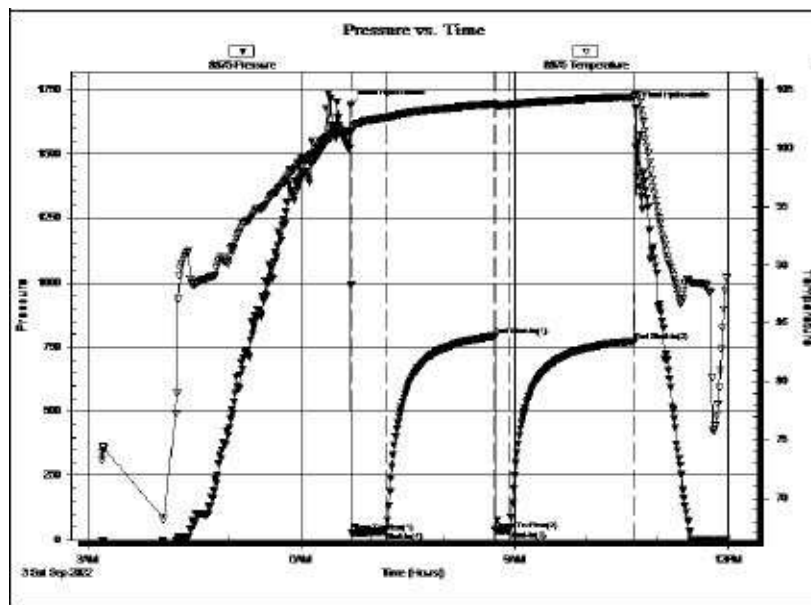
DST #1

TORONTO - LKC B
3218' - 3325'
30-90-10-90

IF: SURFACE BLOW, BUILT TO 1/2", DIED IN 18 MIN.
ISI: NO RETURN
FF: SURFACE BLOW, DIED IN 3 MIN
FSI: NO RETURN

REC: 30' OIL-SPOTTED MUD

HSP: 1688-1678 PSI
IF: 28-34 PSI
FF: 37-38 PSI
SIP: 792-773 PSI



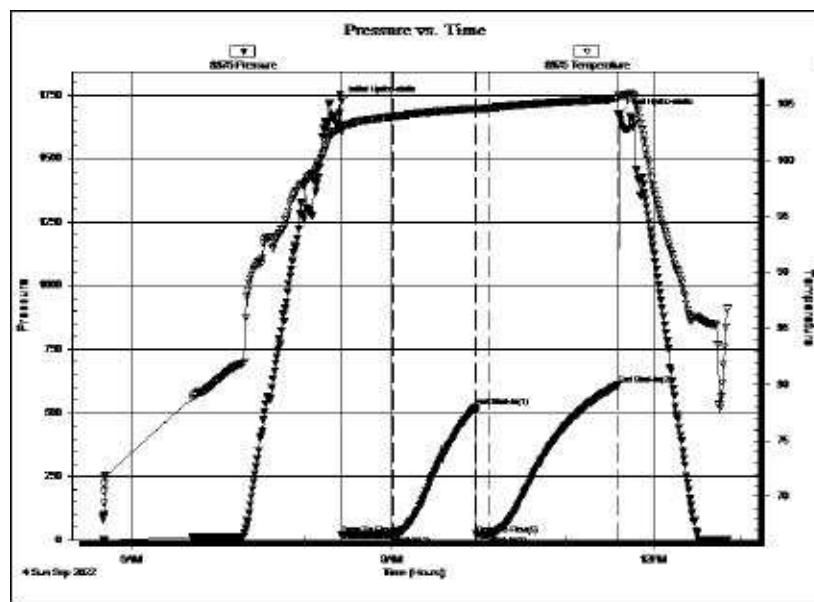
DST #2

LKC H-J
3410' - 3480'
30-60-10-90

IF: SURFACE BLOW, DIED IN 27 MIN
ISI: NO RETURN
FF: SURFACE BLOW, DIED IN 3 MIN
FSI: NO RETURN

REC: 10' OIL-SPOTTED MUD

HSP: 1723-1674 PSI
IF: 21-23 PSI
FF: 23-23 PSI
SIP: 524-609 PSI



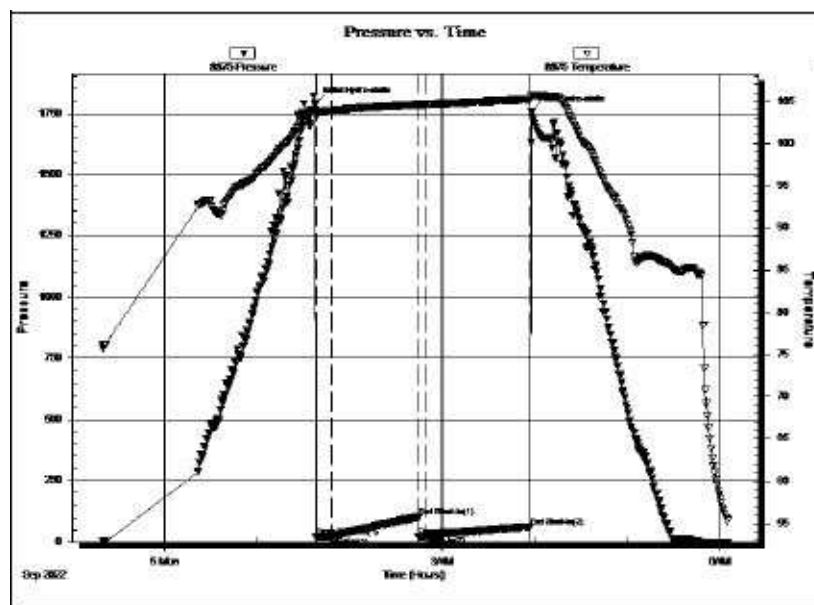
DST #3

ARBUCKLE
3489' - 3540'
5-60-5-60

IF: SURFACE BLOW, DIED IN 3 MIN
ISI: NO RETURN
FF: NO BLOW
FSI: NO RETURN

REC: 5' OIL-SPOTTED MUD

HSP: 1791-1755 PSI
IF: 22-22 PSI
FF: 23-25 PSI
SIP: 102-64 PSI



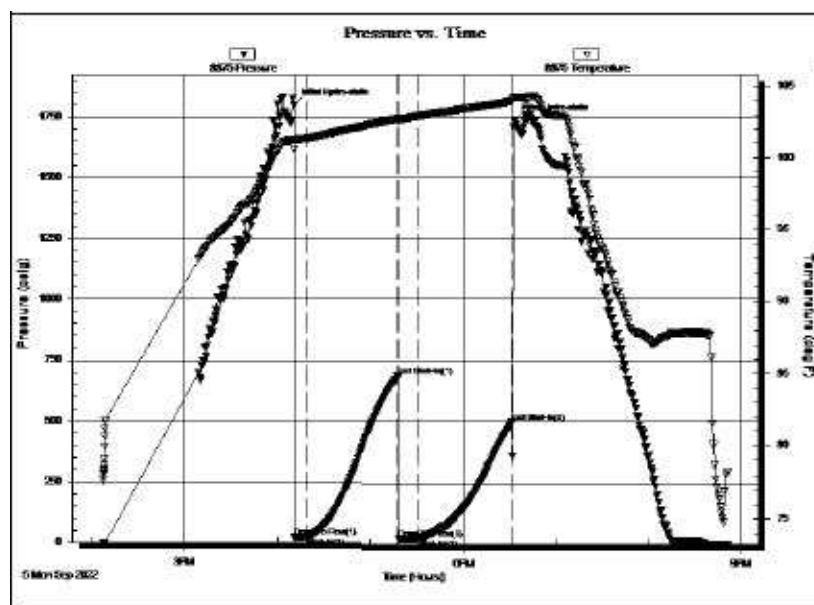
DST #4

ARBUCKLE
3535' - 3560'
10-60-10-60

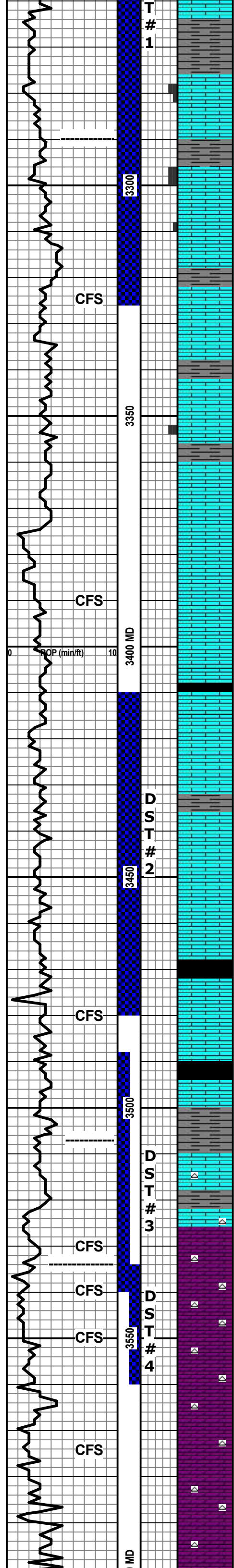
IF: SURFACE BLOW, DIED IN 5 MIN
ISI: NO RETURN
FF: NO BLOW
FSI: NO RETURN

REC: 2' MUD

HSP: 1802-1738 PSI
IF: 20-21 PSI
FF: 20-22 PSI
SIP: 685-492 PSI



Curve Track 1 ROP (min/ft)	MD	Porosity 20% 15% 10% 5%	Lithology Oil Shows	Geological Descriptions	Comments
	2900 3000 MD			<p>GEO ON LOCATION @ 1:00 PM 9/1/2022</p> <p>LS: CRM - TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, FOSS THRUOUT, 2-3 PCS W/ DRK BRN DEAD STN, NSFO, NO ODOR.</p> <p>LS: CRM - TAN - GRY, PR PPT & INT XLN POR, NSFO, NO ODOR.</p> <p>LS: OFF WHT - TAN - CRM, F XLN, DSE, PR PPT & INT XLN POR, NSFO, NO ODOR. SH: GRY, SFT - FIRM.</p> <p>LS: TAN - CRM - GRY, SME OFF WHT PCS, F XLN, DSE, PR PPT & INT XLN POR, SLI GUMMY IN PT, NSFO, NO ODOR.</p> <p>SH: GRY - ORG - RED IN PT.</p>	
	3000 3050			<p>LS: AA. SH: GRY - BLK - ORG - RED. V PR SAMPLE</p> <p>GRY GUMMY CLAY THRUOUT. LS IN PT: CRM - GRY, F XLN, DSE. PR SAMPLE.</p> <p>TOPEKA 3045' (-961') ELOG 3045' (-961')</p> <p>LS: GRY - BRN, F XLN, DSE, PR POR, NSFO. SH: GRY. PR SAMPLE.</p>	<p>3040', 3050', 3060' VERY POOR SAMPLES</p>
	3050 3100			<p>LS: GRY, F XLN, DSE, PR PPT POR, SME W/ NO VIS POR, FEW FOSS, NSFO, NO ODOR.</p> <p>LS: GRY - DRK GRY, F XLN, DSE, PR PPT POR, SME W/ PR - FR INT XLN POR, FOSS IN PT, NSFO, NO ODOR. SH: GRY - ORG - RED, SFT.</p> <p>LS: GRY - DRK GRY, F XLN, DSE, PR PPT POR, SME W/ PR - FR INT XLN POR, DRK BLK HVY GILS IN PT, NSFO, NO ODOR. SH: GRY - ORG, SFT.</p> <p>LS: GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, 4-5 PCS W/ DRK BLK DEAD STN, NSFO, NO ODOR, WHT SUB CHLKY PCS IN PT. SH: GRY - ORG.</p> <p>LS: TAN - CRM - GRY, F XLN, PR - FR INT XLN POR, PR PPT POR THRUOUT, SUB CHLKY PCS IN PT, NSFO, NO ODOR.</p> <p>LS: AA. PYR IN PT. 2-3 PCS SND: VF GRN, FRI, SUB RND GRNS, CALC CMT, NS.</p> <p>LS: GRY - TAN, F XLN, PR PPT POR, PR INT XLN POR, 2-3 PCS W/ DEAD BLK STN IN PT, NSFO, NO ODOR.</p> <p>LS: GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, SME W. NO VIS POR, NSFO, NO ODOR, FOSS IN PT. SUB CHLKY PCS IN PT. SH: GRY.</p> <p>SH: BLK, CARB. LS: TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, NSFO, NO ODOR. SUB CHLKY - CHLKY IN PT.</p> <p>LS: AA. SH IN PT: BLK, CARB.</p> <p>LS: GRY - BRN, F XLN, PR - FR INT XLN POR, SUB CHLKY - CHLKY IN PT, NSFO, NO ODOR.</p> <p>LS: OFF WHT - TAN - GRY, F XLN, PR PPT & INT XLN POR, SME FR INT XLN POR IN PT, NSFO, NO ODOR.</p> <p>LS: OFF WHT - TAN - GRY, F XLN, PR - FR INT XLN POR, SUB CHLKY IN PT, 3-4 PCS W/ EVEN DRK BRN STN, NSFO, NO ODOR. SH: GRY.</p>	
	3100 3200 MD			<p>LS: OFF WHT - GRY, F XLN, DSE, POOR POR, SME FR INT XLN POR, NSFO, NO ODOR. SH: GRY.</p> <p>LS: OFF WHT - TAN - GRY, F XLN, DSE, PR - FR INT XLN POR, 2-3 PCS W/ DRK BLK STN, NSFO, NO ODOR, FOSS IN PT. 3-4 PCS BLK, CARB SH.</p> <p>LS: OFF WHT - GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, 2-3 OOM PCS W/ FR INT-OOM POR, NSFO, NO ODOR.</p> <p>LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, 3-4 PCS W/ SMALL VUGS & SPOTTY BRN STN, PR SFO & GAS BUB ON BRK, NO ODOR.</p> <p>LS: OFF WHT - GRY, DSE, PR - FR INT XLN POR, 7-8 PCS W/ SMALL VUGS & SPY BRN STN THRUOUT, PR - FR SFO ON BRK, FEW GAS BUB, DULL FLUOR, NO ODOR.</p>	
	3200 3250			<p>HEEBNER 3255' (-1171') ELOG 3249' (-1165')</p> <p>SME BLK, CARB SH IN PT. LS: OFF WHT - TAN, SME GRY, DSE IN</p>	<p>IMBD PYR IN PT</p>



PT, PR - FR INT XLN POR, FAIR AMT BRN STN THRUOUT, SME PCS W/EVEN DRK BRN SAT STN, SMALL VUGGY POR IN PT W/ PR - FR SFO & GAS BUB ON BRK, V FAINT ODOR, DULL FLUOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR - FR INT XLN POR, SME W/ PR PPT POR, DRK BRN STN IN PT, NSFO, NO ODOR. SH: GRY, GUMMY.

LS: AA. SH: AA.

LKC 3296' (-1212')
ELOG 3290' (-1206')

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR - FR INT XLN POR, SME PR PPT POR, DRK BRN STN THRUOUT, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, FEW PCS W/ PR - FR INT XLN POR, DRK BRN SPOTTY STN IN PT, NSFO, NO ODOR.

LS: OFF WHT, F XLN, DSE, PR PPT POR, SME W/ NO VIS POR, NSFO, NO ODOR. FRESH CHRT IN PT: WHT, DSE, NO VIS POR.

SH: GRY - BLK - RD, SFT - FIRM. LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, BLK-DEAD SPOTTY STN THRUOUT, FEW PCS W/LT BRN STN NSFO, NO ODOR. PYR IN PT, FOSS IN PT.

LS: OFF WHT - GRY, F XLN, PR INT XLN POR, BRN - DRK BRN STN IN PT, DEAD STN IN PT, NSFO, NO ODOR.

SH: GRY - BLK, SFT - FIRM.

LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, LT - DRK BRN STN IN PT, PR - FR SFO & GAS BUB ON BRK, PCS W/ PR PPT POR THRUOUT, DEAD STN IN PT, NO ODOR.

LS: OFF WHT, SUB CHLKY IN PT, RARE SPOTTY BRN STN IN PT, NSFO, NO ODOR. SH: GRY.

LS: OFF WHT, DSE, PR - FR PPT & INT XLN POR, BRN STN IN PT, 2 PCS W/VSSFO ON BRK, NO ODOR.

LS: OFF WHT - TAN - GRY, F XLN, PR - FR INT XLN POR, FEW PCS W/SMALL VUGS, LT - DRK BRN SPOTTY STN THRUOUT, 3-4 PCS W/SSFO & GAS BUB ON BRK, NO ODOR.

LS: OFF WHT, DSE, RARE SPOTTY BRN STN IN PT, PYR IN PT.

LS: OFF WHT, DSE, PR PPT & INT XLN POR, 2-3 PCS W/LT BRN STN, FEW GAS BUB ON BRK, FEW OIL DROPS ON BRK, NO ODOR.

LS: OFF WHT, F XLN, DSE, PR PPT & INT XLN POR, FEW PCS W/SMALL VUGS W/LT BRN STN IN PT, PR SFO & GAS ON BRK, NO ODOR.

SH: GRY - BLK, CARB. LS: OFF WHT, DSE, PR INT XLN POR, PR PPT POR, SPOTTY BRN STN IN PT, NSFO, NO ODOR.

LS: OFF WHT, F XLN, SUB CHLKY IN PT, PR - FR INT XLN POR, SME PCS W/ GD INT XLN POR & FSFO ON BRK, FEW GAS BUB ON BRK, FAINT ODOR, BRN STN THRUOUT.

LS: OFF WHT, F XLN, DSE, PR PPT & INT XLN POR, SME FR INT XLN POR, SPOTTY BRN STN THRUOUT, 4-5 PCS W/SSFO & GAS ON BRK, FAINT ODOR.

LS: AA.

LS: OFF WHT, DSE, PR PPT & INT XLN POR, SPOTTY BRN STN IN PT, 4-5 PCS W/SSFO ON BRK, PR - FR ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, NSFO, FAINT ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, SPOTTY BRN STN IN PT, VSSFO ON BRK, FAINT - FR ODOR. SH: GRY - BLK - ORG, SFT - FIRM. PYR IN PT.

LS & SH: AA.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, FEW SMALL SURF VUGS W/LT BRN STN, PR SFO & GAS BUB, V FAINT ODOR. SH: GRY - BLK - SME RED.

BKC 3507' (-1423')
ELOG 3500' (-1416')

LS: AA. SH: AA.

LS: OFF WHT - TAN, F XLN, DSE, PR PPT & INT XLN POR, FEW SMALL VUGS, LT - DRK BRN STN IN PT, SSFO & FEW GAS BUB. WHT CHRT IN PT, DRK BLK DEAD STN. SH: GRY - BLK - RED, GUMMY IN PT. 2 PCS BRN DOLO: F - M XLN, SUCR, V SLI CALC, NS.

ARB. 3534' (-1450')
ELOG 3526' (-1442')

DOLO: TAN - BRN, F - M XLN, RHOMB, FR - GD INT XLN & OOLC POR, PR - FR VUGGY POR IN PT, FRAMT BRN - BLK STN, SME PCS SAT, FR - GD SFO & GAS BUB, FR ODOR.

DOLO: TAN - LT BRN, F - M XLN, FR - GD INT XLN & INT OOLC POR, FSFO & SURF STN THRUOUT, FAINT ODOR.

DOLO: TAN - BRN, F XLN, DSE, PR - FR INT XLN & INT OOLC POR, FEW SMALL VUGS W/BRN - BLK SURF STN, PR - FSFO THRUOUT, FAINT ODOR. ORG CHRT THRUOUT.

DOLO: TAN - LT BRN, F - M XLN, DSE, PR - FR INT XLN & INT OOLC POR, BRN - DRK BLK STN THRUOUT, SSFO & GAS BUB, FEW SMALL SURF VUGS IN PT, FAINT ODOR.

DOLO: TAN - LT BRN, F - M XLN, DSE, PR INT XLN & INT OOLC POR, SME FR - GD INT OOLC POR IN PT W/ BRN - DRK BLK SURF STN, VSSFO & GAS BUB, V FAINT ODOR.

DOLO: AA.

DOLO: LT BRN - TAN - CRM, F - M XLN, DSE, PR INT XLN & INT OOLC POR, SMALL VUGS IN PT, BRN - DRK BLK STN, NSFO, NO ODOR. CHRT: OFF WHT - YEL - ORG.

DOLO: LT BRN - TAN - CRM, F - M XLN, RHOMB, PR PPT & INT XLN & INT OOLC POR, SPOTTY STN IN PT, NSFO, NO ODOR. CHRT: AA.

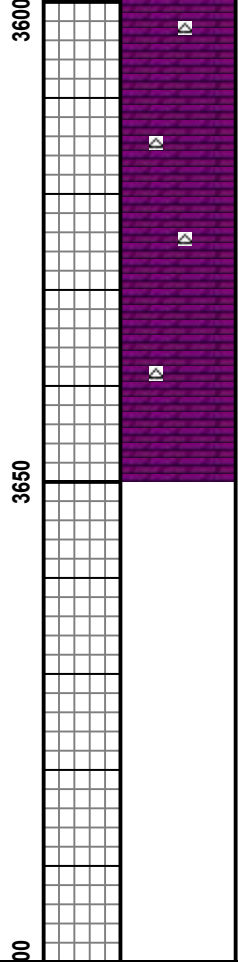
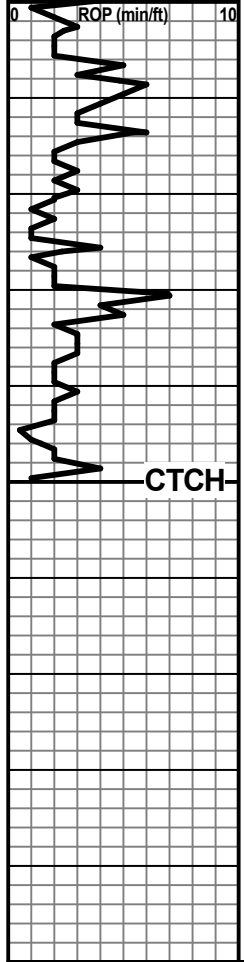
DST #1
(LOWER TOPEKA - LKC B)
3218'-3325'
REC: 30' OIL-SPOTTED
MUD, 792-773#

DST #2
(LKC H-J)
3410'-3480'
REC: 10' OIL-SPOTTED
MUD, 524-609#

DST #3
(ARBUCKLE)
3489'-3540'
REC: 5' OIL-SPOTTED
MUD, 102-64#

DST #4
(ARBUCKLE)
3535'-3560'
REC: 2' MUD,
685-492#

***ARBUCKLE CARRIED**
15-20% YELLOW -
ORANGE CHERT
THRUOUT SAMPLES*

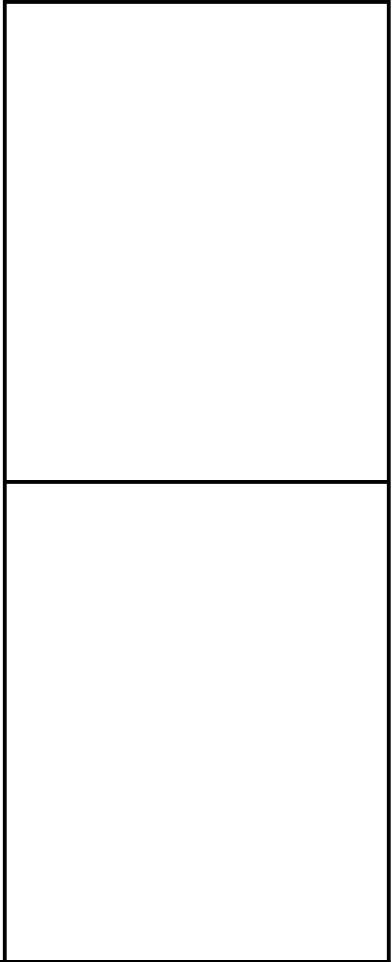


DOLO: AA. CHRT: AA.
 DOLO: LT BRN - TAN, F - M XLN, DSE, RHOMB, OOL IN PT, PR - FR INT XLN & INT OOLC POR, FR AMT BRN - BLK STN,

DOLO: LT BRN - TAN, F - M XLN, DSE, RHOMB, OOL IN PT, PR PPT & INT XLN POR, SME PR INT OOLC POR W/ BRN - BLK STN, NSFO, FEW SMALL VUGS IN PT. NO ODOR. CHRT: OFF WHT - YEL - ORG.

DOLO: AA.
 DOLO: TAN - CRM - LT BRN, DSE, RHOMB, OOL PCS IN PT, PR INT XLN & INT OOLC POR, PR PPT POR THRUOUT, SPOTTY STN IN PT, NSFO, NO ODOR. CHRT: AA.
 DOLO: TAN - CRM - LT BRN, F - M XLN, DSE, PR PPT & INT XLN POR, FEW SMALL VUGS IN PT, RARE DRK BLK SPOTTY STN, NSFO, NO ODOR. CHRT: OFF WHT - YEL - ORG.

RTD 3650' LTD 3646'





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S Main St STE 200
Wichita KS 67202+3735

ATTN: Nick Hixon

Kriley A #1-16

16-9s-19w Rooks KS

Start Date: 2022.09.03 @ 03:12:00

End Date: 2022.09.03 @ 11:59:02

Job Ticket #: 69797 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.07 @ 12:14:32



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

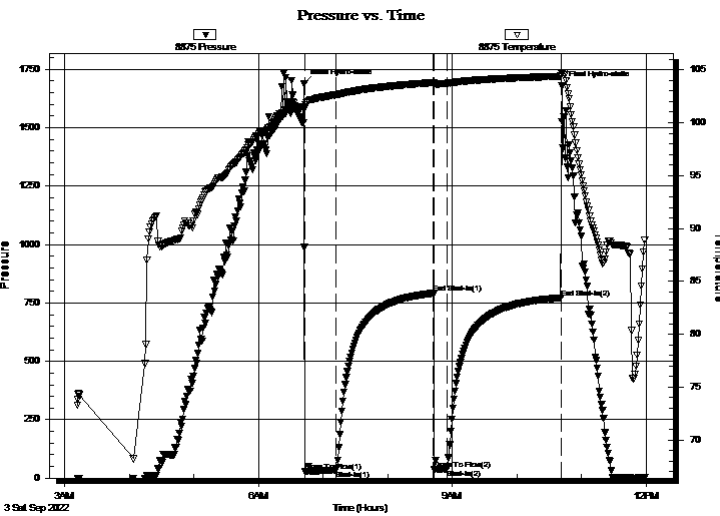
16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69797 **DST#: 1**
Test Start: 2022.09.03 @ 03:12:00

GENERAL INFORMATION:

Formation: **Toronto-LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:42:42
Time Test Ended: 11:59:02
Interval: **3218.00 ft (KB) To 3325.00 ft (KB) (TVD)**
Total Depth: 3325.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2084.00 ft (KB)
2075.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8875 Inside
Press@RunDepth: 37.97 psig @ 3221.00 ft (KB) Capacity: psig
Start Date: 2022.09.03 End Date: 2022.09.03 Last Calib.: 2022.09.03
Start Time: 03:12:01 End Time: 11:59:02 Time On Btm: 2022.09.03 @ 06:42:22
Time Off Btm: 2022.09.03 @ 10:41:41

TEST COMMENT: 30-IF-Surface to 1/2" Died @ 18 mins
90-ISI-No Return
10-FF-Surface Died @ 3 mins
90-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.93	101.42	Initial Hydro-static
1	28.41	101.31	Open To Flow (1)
30	33.65	102.64	Shut-In(1)
120	791.63	103.77	End Shut-In(1)
121	36.53	103.63	Open To Flow (2)
133	37.97	103.72	Shut-In(2)
239	772.56	104.43	End Shut-In(2)
240	1678.25	104.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 100%M	0.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69797 **DST#: 1**
Test Start: 2022.09.03 @ 03:12:00

Tool Information

Drill Pipe:	Length: 3221.00 ft	Diameter: 3.82 inches	Volume: 45.66 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
				String Weight: Initial	45000.00 daN
Drill Pipe Above KB:	35.00 ft			Final	45000.00 daN
Depth to Top Packer:	3218.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	107.00 ft				
Tool Length:	139.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3187.00	
Shut In Tool	5.00			3192.00	
Hydraulic tool	5.00			3197.00	
Jars	5.00			3202.00	
Gap Sub	4.00			3206.00	
Safety Joint	3.00			3209.00	
Packer	5.00			3214.00	32.00 Bottom Of Top Packer
Packer	4.00			3218.00	
Stubb	1.00			3219.00	
Perforations	1.00			3220.00	
Change Over Sub	1.00			3221.00	
Recorder	0.00	6838	Inside	3221.00	
Recorder	0.00	8875	Inside	3221.00	
Drill Pipe	95.00			3316.00	
Change Over Sub	1.00			3317.00	
Perforations	5.00			3322.00	
Bullnose	3.00			3325.00	107.00 Bottom Packers & Anchor
Total Tool Length:	139.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69797 **DST#: 1**
Test Start: 2022.09.03 @ 03:12:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OSM 100%M	0.425

Total Length: 30.00 ft Total Volume: 0.425 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 9#LCM

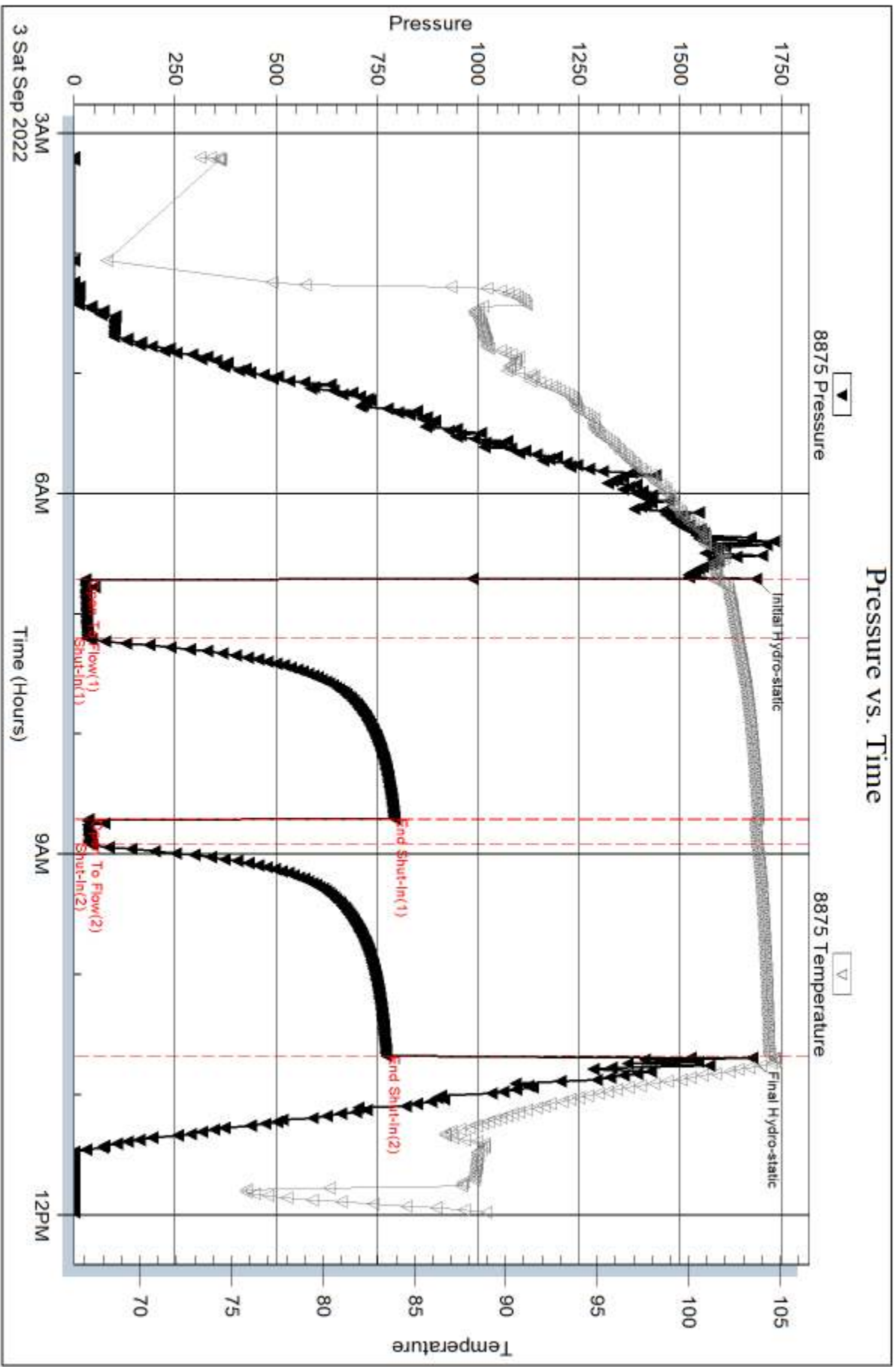
Serial #: 8875

Inside

Trans Pacific Oil Corp

Kriley A #1-16

DST Test Number: 1



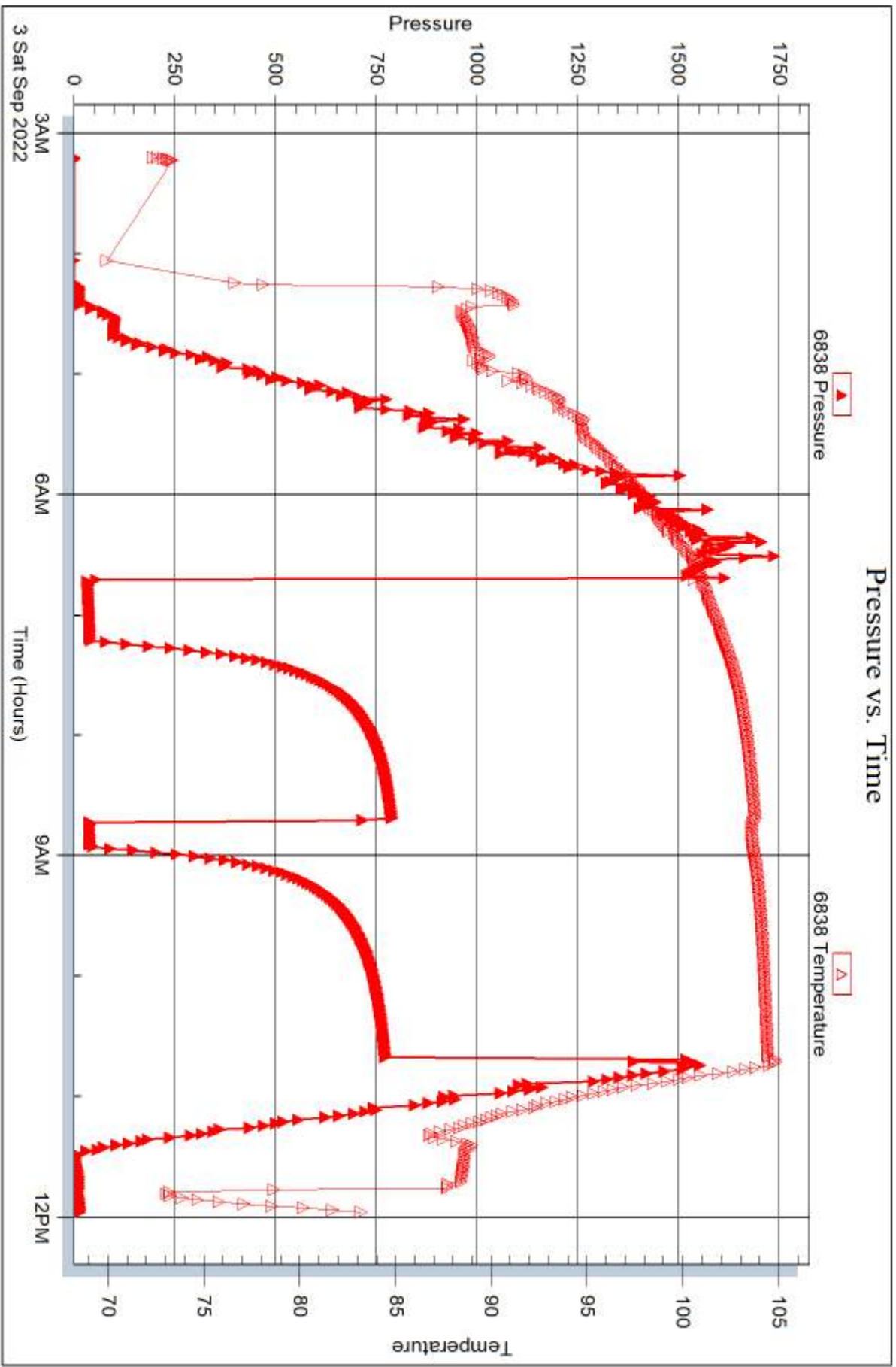
Serial #: 6838

Inside

Trans Pacific Oil Corp

Kriley A #1-16

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S Main St STE 200
Wichita KS 67202+3735

ATTN: Nick Hixon

Kriley A #1-16

16-9s-19w Rooks KS

Start Date: 2022.09.04 @ 05:40:00

End Date: 2022.09.04 @ 12:51:47

Job Ticket #: 69798 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.07 @ 12:14:05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

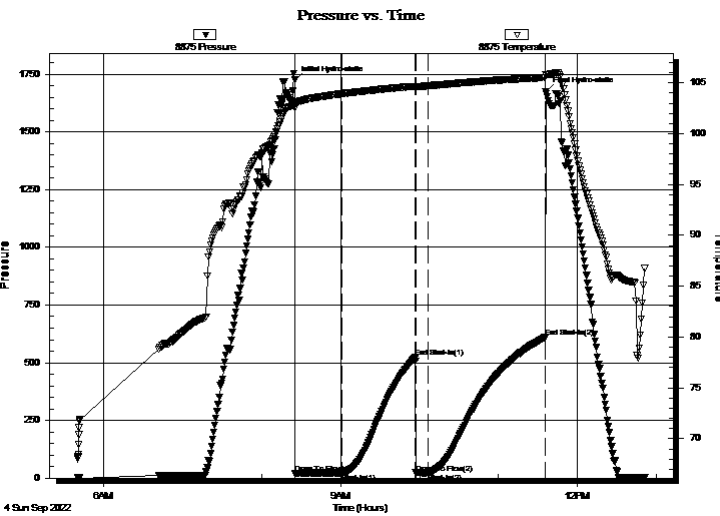
16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69798 **DST#: 2**
Test Start: 2022.09.04 @ 05:40:00

GENERAL INFORMATION:

Formation: **LKC H-J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:25:12
Time Test Ended: 12:51:47
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 84
Interval: **3410.00 ft (KB) To 3480.00 ft (KB) (TVD)**
Reference Elevations: 2084.00 ft (KB)
Total Depth: 3480.00 ft (KB) (TVD) 2075.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 8875 Inside
Press@RunDepth: 22.65 psig @ 3413.00 ft (KB) Capacity: psig
Start Date: 2022.09.04 End Date: 2022.09.04 Last Calib.: 2022.09.04
Start Time: 05:40:01 End Time: 12:51:47 Time On Btm: 2022.09.04 @ 08:25:07
Time Off Btm: 2022.09.04 @ 11:35:52

TEST COMMENT: 30-IF-Surface Died @ 27 mins
60-ISI-No Return
10-FF-Surface Died @ 3 mins
90-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1723.23	103.06	Initial Hydro-static
1	20.53	102.52	Open To Flow (1)
36	22.50	103.92	Shut-In(1)
92	524.49	104.65	End Shut-In(1)
92	22.61	104.52	Open To Flow (2)
102	22.65	104.70	Shut-In(2)
191	609.05	105.54	End Shut-In(2)
191	1673.91	105.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
 100 S Main St STE 200
 Wichita KS 67202+3735
 ATTN: Nick Hixon

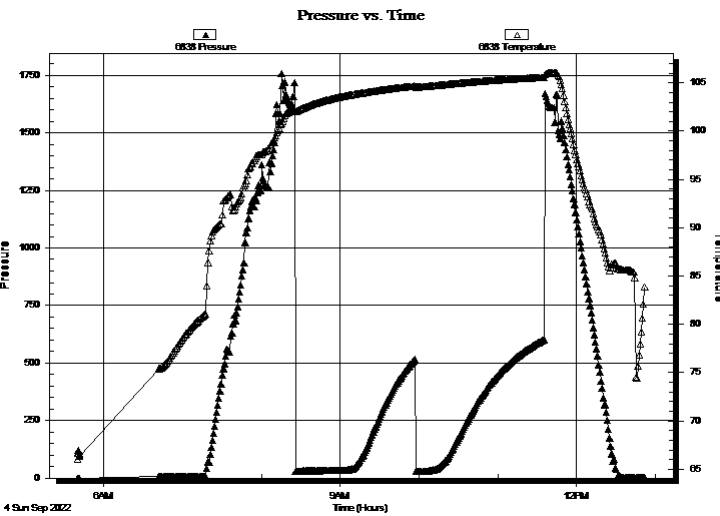
16-9s-19w Rooks KS
Kriley A #1-16
 Job Ticket: 69798 **DST#: 2**
 Test Start: 2022.09.04 @ 05:40:00

GENERAL INFORMATION:

Formation: **LKC H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:25:12
 Time Test Ended: 12:51:47
 Interval: **3410.00 ft (KB) To 3480.00 ft (KB) (TVD)**
 Total Depth: 3480.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2084.00 ft (KB)
 2075.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6838 **Inside**
 Press@RunDepth: psig @ 3413.00 ft (KB) Capacity: psig
 Start Date: 2022.09.04 End Date: 2022.09.04 Last Calib.: 2022.09.04
 Start Time: 05:40:01 End Time: 12:51:47 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-Surface Died @ 27 mins
 60-ISI-No Return
 10-FF-Surface Died @ 3 mins
 90-FSI-No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.14

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69798 **DST#: 2**
Test Start: 2022.09.04 @ 05:40:00

Tool Information

Drill Pipe:	Length: 3410.00 ft	Diameter: 3.82 inches	Volume: 48.34 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	52000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
				String Weight: Initial	50000.00 daN
Drill Pipe Above KB:	32.00 ft			Final	50000.00 daN
Depth to Top Packer:	3410.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	102.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3379.00	
Shut In Tool	5.00			3384.00	
Hydraulic tool	5.00			3389.00	
Jars	5.00			3394.00	
Gap Sub	4.00			3398.00	
Safety Joint	3.00			3401.00	
Packer	5.00			3406.00	32.00 Bottom Of Top Packer
Packer	4.00			3410.00	
Stubb	1.00			3411.00	
Perforations	1.00			3412.00	
Change Over Sub	1.00			3413.00	
Recorder	0.00	6838	Inside	3413.00	
Recorder	0.00	8875	Inside	3413.00	
Drill Pipe	63.00			3476.00	
Change Over Sub	1.00			3477.00	
Bullnose	3.00			3480.00	70.00 Bottom Packers & Anchor
Total Tool Length:	102.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69798 **DST#: 2**
Test Start: 2022.09.04 @ 05:40:00

Mud and Cushion Information

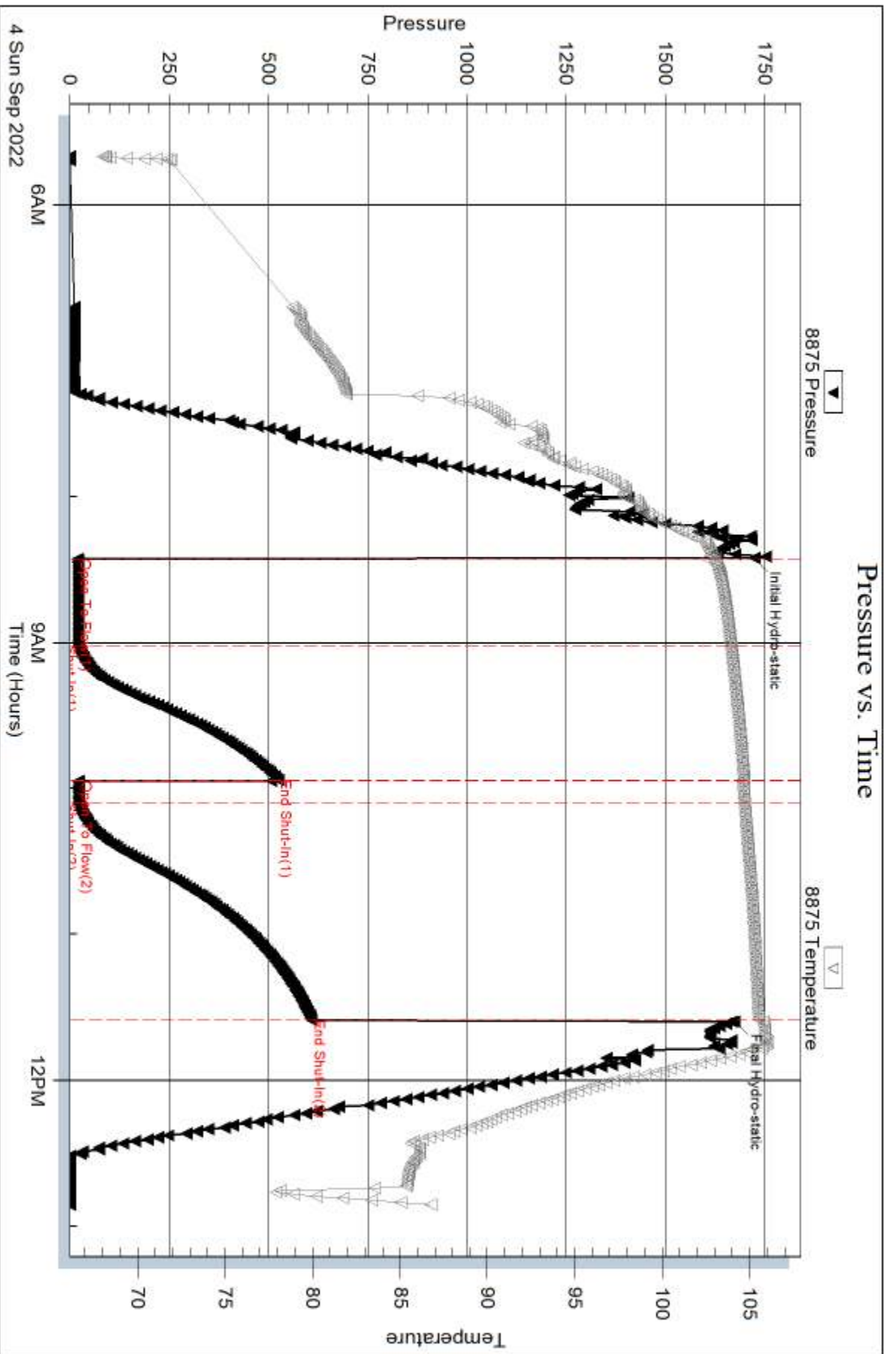
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 100%M	0.142

Total Length: 10.00 ft Total Volume: 0.142 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 9#LCM



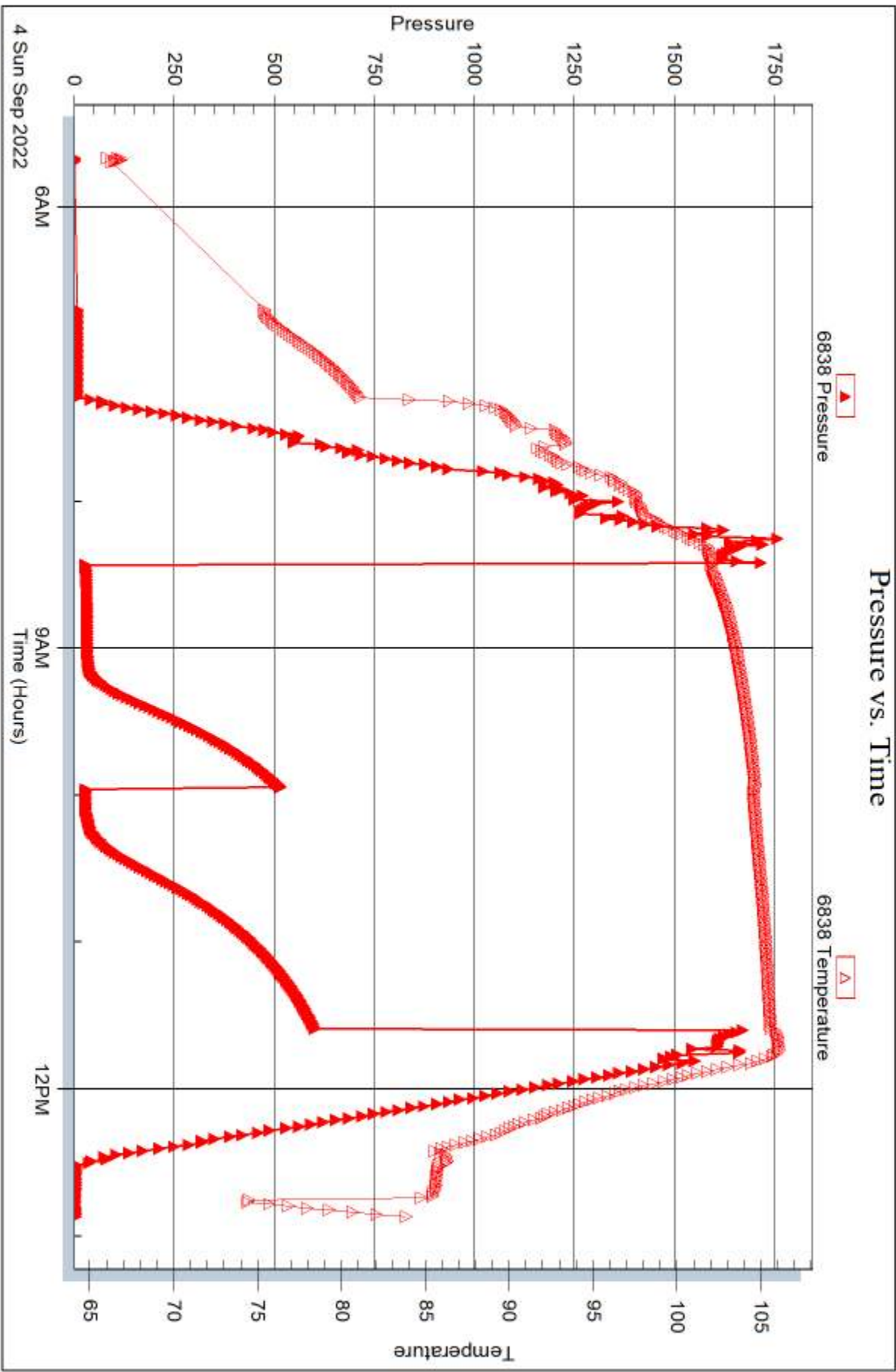
Serial #: 6838

Inside

Trans Pacific Oil Corp

Kriley A #1-16

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 69798

Printed: 2022.09.07 @ 12:14:06



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S Main St STE 200
Wichita KS 67202+3735

ATTN: Nick Hixon

Kriley A #1-16

16-9s-19w Rooks KS

Start Date: 2022.09.04 @ 23:20:00

End Date: 2022.09.05 @ 06:05:07

Job Ticket #: 69799 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.07 @ 12:01:46



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

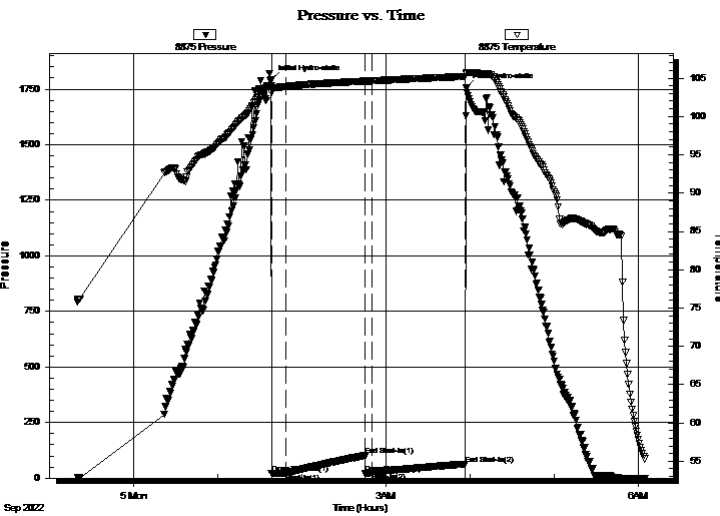
16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69799 **DST#: 3**
Test Start: 2022.09.04 @ 23:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:38:12
Time Test Ended: 06:05:07
Interval: **3489.00 ft (KB) To 3540.00 ft (KB) (TVD)**
Total Depth: 3540.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2084.00 ft (KB)
2075.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8875 Inside
Press@RunDepth: 25.27 psig @ 3492.00 ft (KB) Capacity: psig
Start Date: 2022.09.04 End Date: 2022.09.05 Last Calib.: 2022.09.05
Start Time: 23:20:01 End Time: 06:05:07 Time On Btm: 2022.09.05 @ 01:38:07
Time Off Btm: 2022.09.05 @ 03:57:26

TEST COMMENT: 5-IF-Surface Died @ 3 mins
60-ISI-No Return
5-FF-No Blow
60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1791.22	103.99	Initial Hydro-static
1	21.72	103.10	Open To Flow (1)
11	22.32	103.91	Shut-In(1)
67	101.85	104.62	End Shut-In(1)
68	22.79	104.61	Open To Flow (2)
72	25.27	104.64	Shut-In(2)
139	63.89	105.23	End Shut-In(2)
140	1754.94	105.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
 100 S Main St STE 200
 Wichita KS 67202+3735
 ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
 Job Ticket: 69799 **DST#: 3**
 Test Start: 2022.09.04 @ 23:20:00

GENERAL INFORMATION:

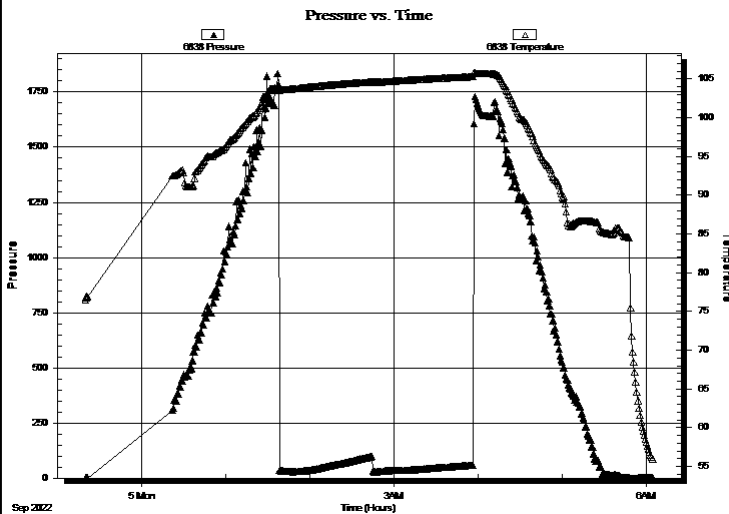
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:38:12
 Time Test Ended: 06:05:07
Interval: 3489.00 ft (KB) To 3540.00 ft (KB) (TVD)
 Total Depth: 3540.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2084.00 ft (KB)
 2075.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6838

Inside

Press@RunDepth: psig @ 3492.00 ft (KB) Capacity: psig
 Start Date: 2022.09.04 End Date: 2022.09.05 Last Calib.: 2022.09.05
 Start Time: 23:20:01 End Time: 06:05:07 Time On Btm:
 Time Off Btm:

TEST COMMENT: 5-IF-Surface Died @ 3 mins
 60-ISI-No Return
 5-FF-No Blow
 60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100%M	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69799 **DST#: 3**
Test Start: 2022.09.04 @ 23:20:00

Tool Information

Drill Pipe:	Length: 3469.00 ft	Diameter: 3.82 inches	Volume: 49.17 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	51000.00 daN
Depth to Top Packer:	3489.00 ft			Final	51000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	51.00 ft				
Tool Length:	83.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3458.00	
Shut In Tool	5.00			3463.00	
Hydraulic tool	5.00			3468.00	
Jars	5.00			3473.00	
Gap Sub	4.00			3477.00	
Safety Joint	3.00			3480.00	
Packer	5.00			3485.00	32.00 Bottom Of Top Packer
Packer	4.00			3489.00	
Stubb	1.00			3490.00	
Perforations	1.00			3491.00	
Change Over Sub	1.00			3492.00	
Recorder	0.00	6838	Inside	3492.00	
Recorder	0.00	8875	Inside	3492.00	
Drill Pipe	32.00			3524.00	
Change Over Sub	1.00			3525.00	
Perforations	12.00			3537.00	
Bullnose	3.00			3540.00	51.00 Bottom Packers & Anchor
Total Tool Length:	83.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69799 **DST#: 3**
Test Start: 2022.09.04 @ 23:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

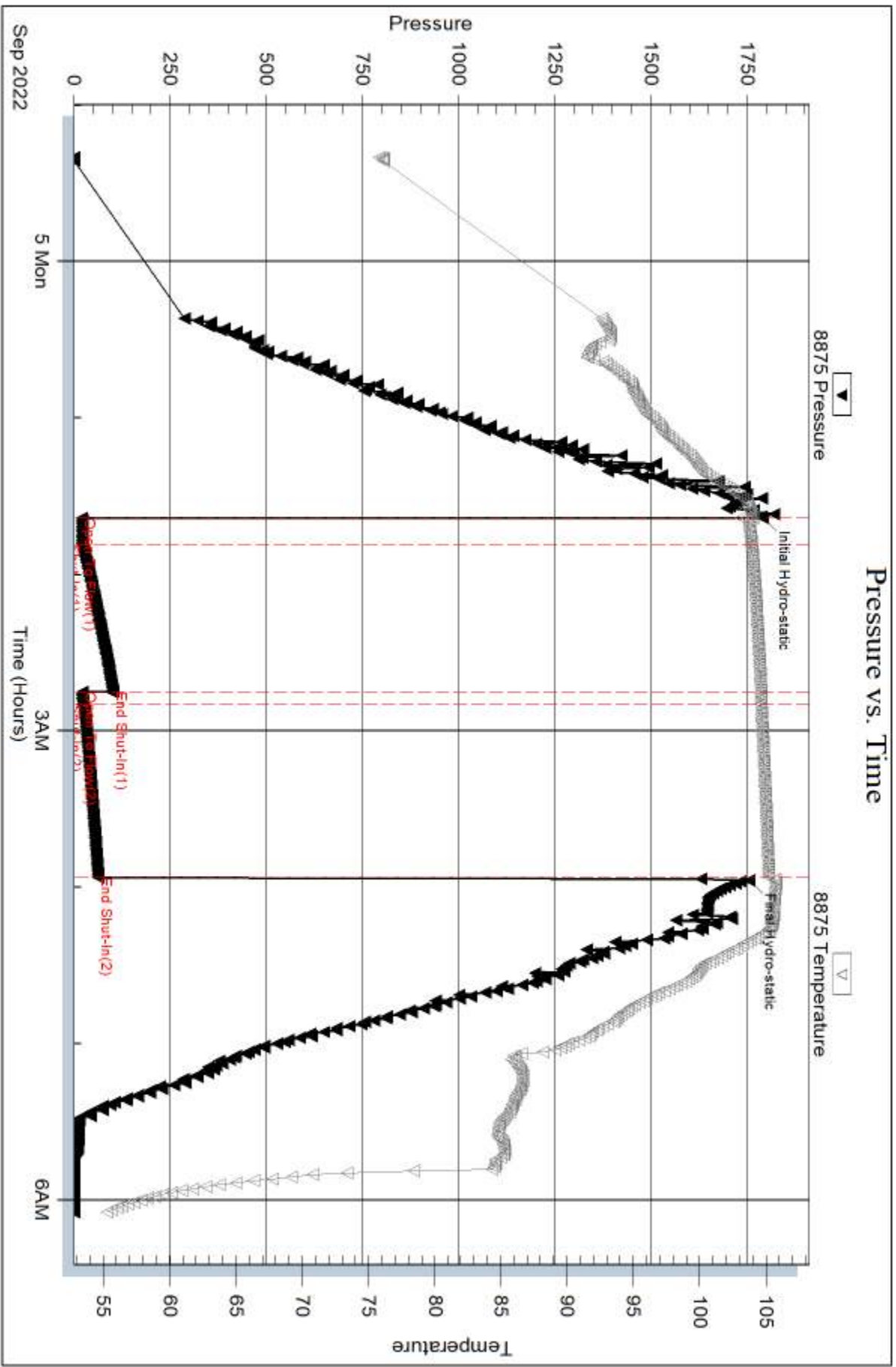
Length ft	Description	Volume bbl
5.00	OSM 100%M	0.071

Total Length: 5.00 ft Total Volume: 0.071 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 9#LCM



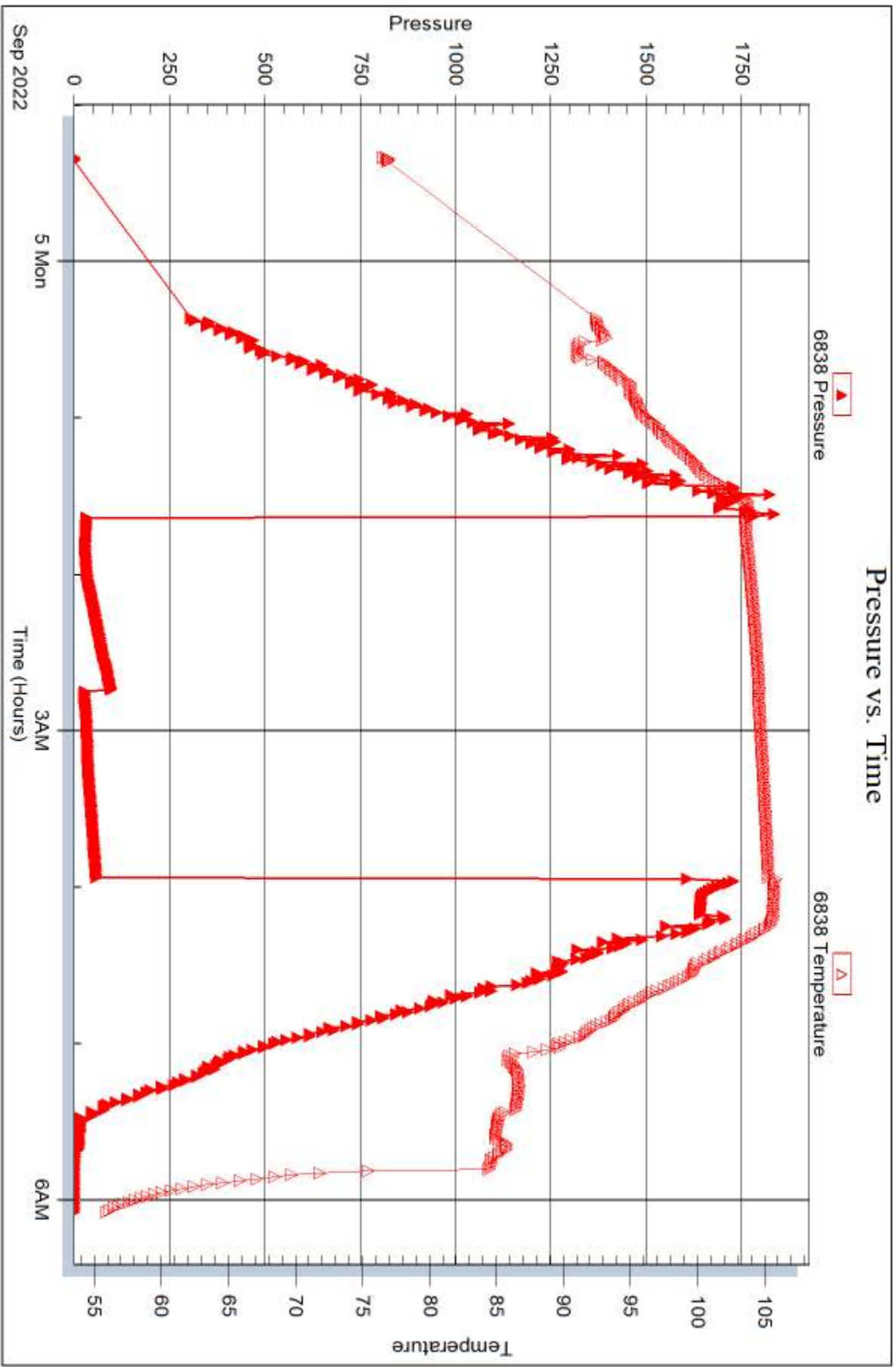
Serial #: 6838

Inside

Trans Pacific Oil Corp

Kriley A #1-16

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 69799

Printed: 2022.09.07 @ 12:01:47



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S Main St STE 200
Wichita KS 67202+3735

ATTN: Nick Hixon

Kriley A #1-16

16-9s-19w Rooks KS

Start Date: 2022.09.05 @ 14:07:00

End Date: 2022.09.05 @ 20:50:47

Job Ticket #: 69800 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.07 @ 11:59:26



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
 100 S Main St STE 200
 Wichita KS 67202+3735
 ATTN: Nick Hixon

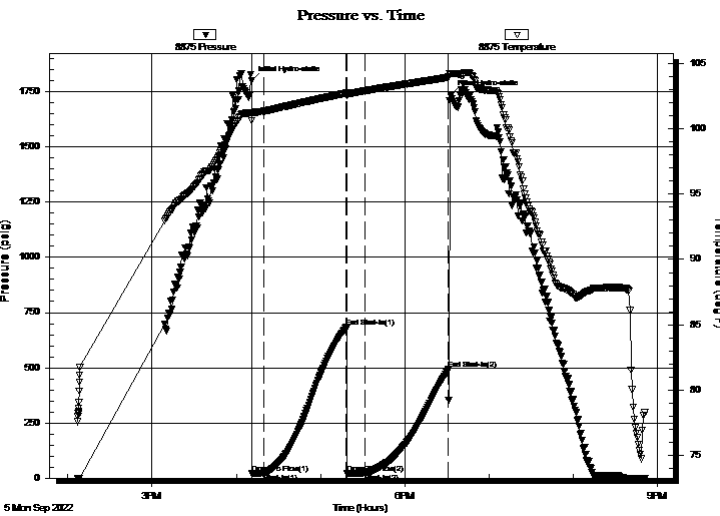
16-9s-19w Rooks KS
Kriley A #1-16
 Job Ticket: 69800 **DST#: 4**
 Test Start: 2022.09.05 @ 14:07:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:11:02
 Time Test Ended: 20:50:47
 Interval: **3535.00 ft (KB) To 3560.00 ft (KB) (TVD)**
 Total Depth: 3560.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2084.00 ft (KB)
 2075.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8875 Outside
 Press@RunDepth: 22.41 psig @ 3536.00 ft (KB) Capacity: psig
 Start Date: 2022.09.05 End Date: 2022.09.05 Last Calib.: 2022.09.05
 Start Time: 14:07:01 End Time: 20:50:47 Time On Btm: 2022.09.05 @ 16:10:57
 Time Off Btm: 2022.09.05 @ 18:32:37

TEST COMMENT: 10-IF-Surface Died @ 5 mins
 60-ISI-No Return
 10-FF-No Blow
 60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1802.04	101.22	Initial Hydro-static
1	20.35	100.58	Open To Flow (1)
9	20.91	101.32	Shut-In(1)
68	684.74	102.69	End Shut-In(1)
68	19.77	102.49	Open To Flow (2)
81	22.41	102.87	Shut-In(2)
141	491.89	103.93	End Shut-In(2)
142	1737.55	104.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud 100%M	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69800 **DST#: 4**
Test Start: 2022.09.05 @ 14:07:00

Tool Information

Drill Pipe:	Length: 3533.00 ft	Diameter: 3.82 inches	Volume: 50.08 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	51000.00 daN
Depth to Top Packer:	3535.00 ft			Final	51000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	57.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3504.00	
Shut In Tool	5.00			3509.00	
Hydraulic tool	5.00			3514.00	
Jars	5.00			3519.00	
Gap Sub	4.00			3523.00	
Safety Joint	3.00			3526.00	
Packer	5.00			3531.00	32.00 Bottom Of Top Packer
Packer	4.00			3535.00	
Stubb	1.00			3536.00	
Recorder	0.00	6838	Inside	3536.00	
Recorder	0.00	8875	Outside	3536.00	
Perforations	21.00			3557.00	
Bullnose	3.00			3560.00	25.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp
100 S Main St STE 200
Wichita KS 67202+3735
ATTN: Nick Hixon

16-9s-19w Rooks KS
Kriley A #1-16
Job Ticket: 69800 **DST#: 4**
Test Start: 2022.09.05 @ 14:07:00

Mud and Cushion Information

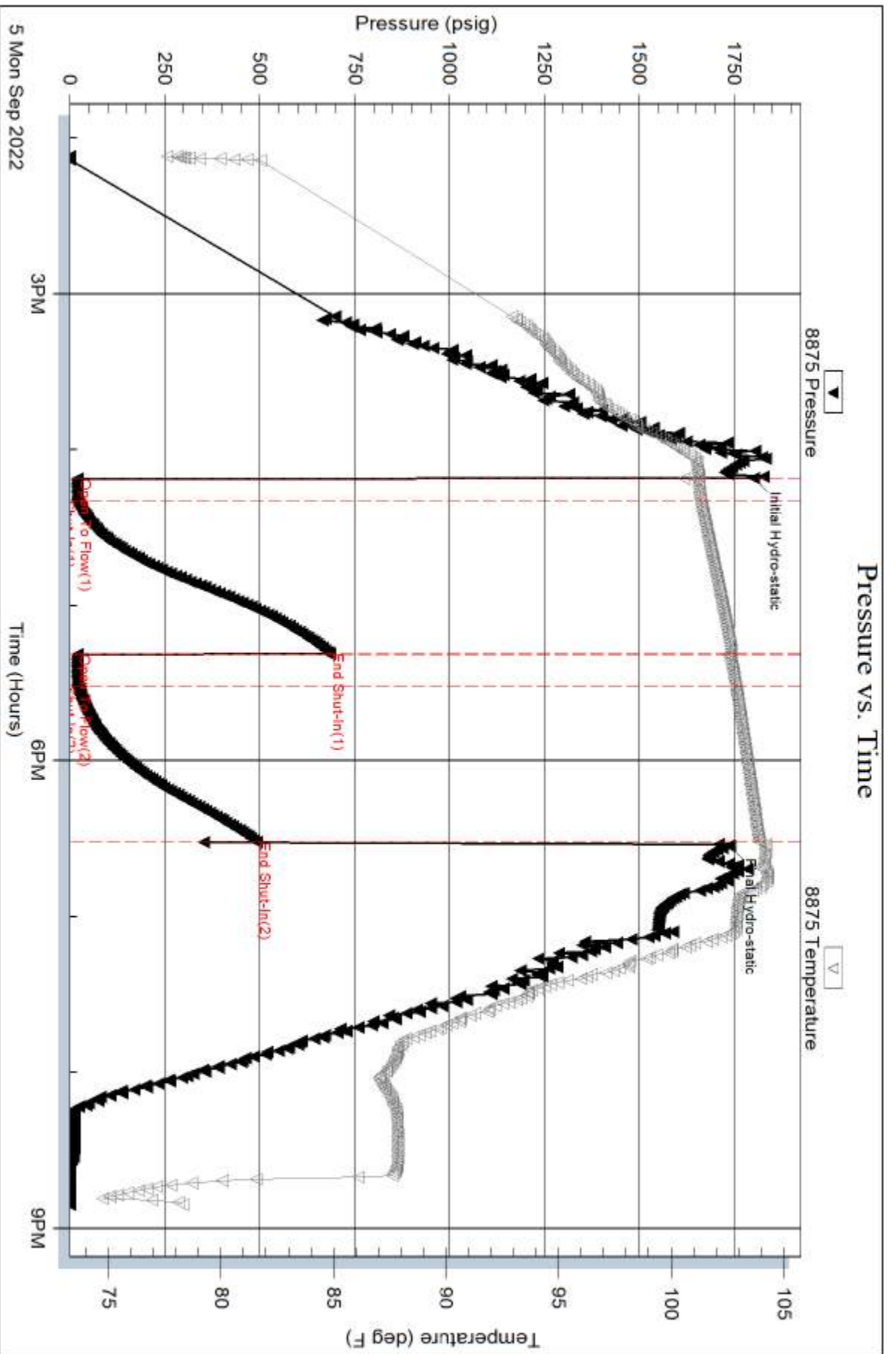
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: inches			

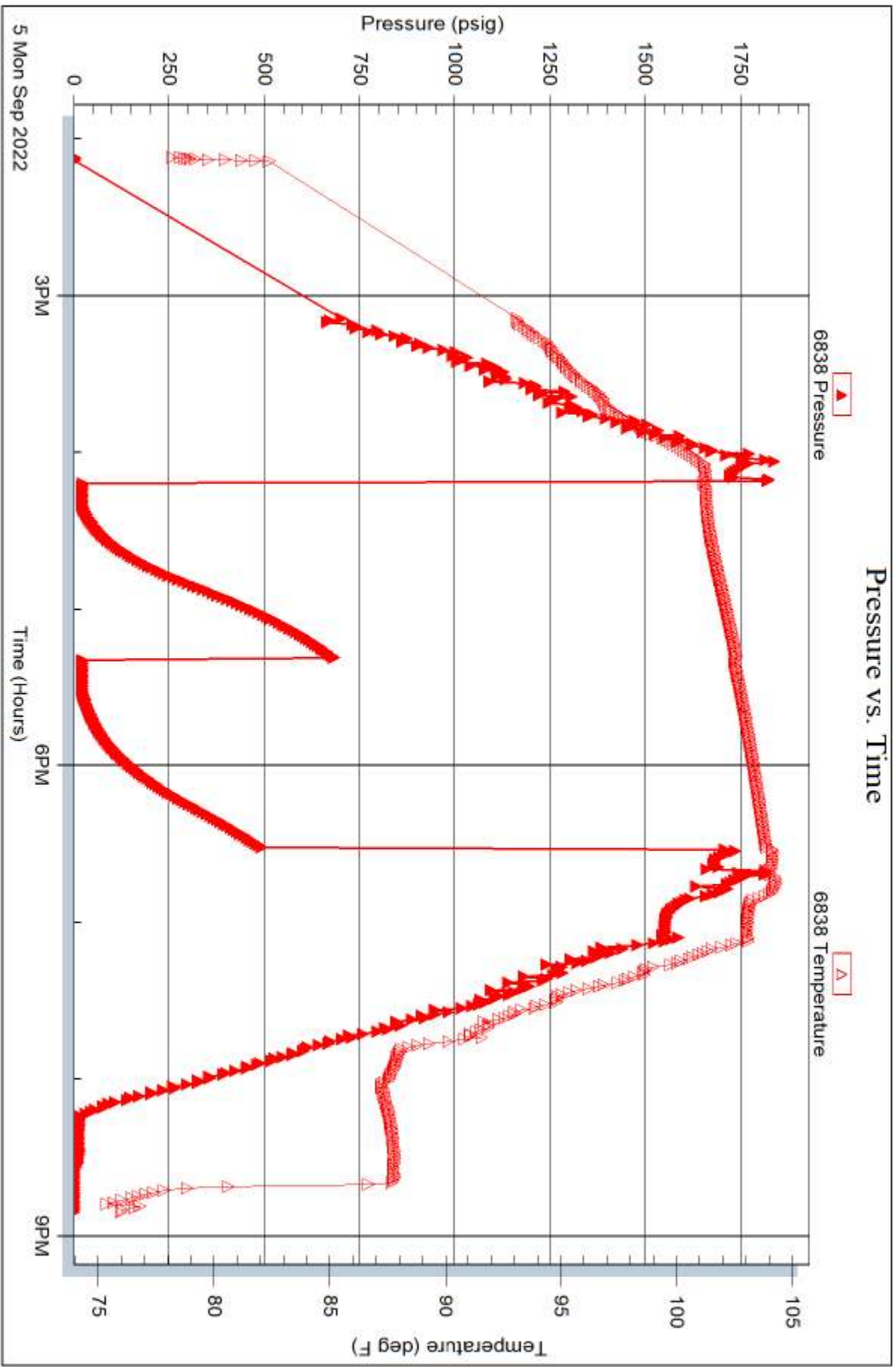
Recovery Information

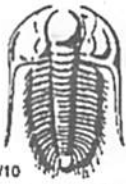
Recovery Table

Length ft	Description	Volume bbl
2.00	Mud 100%M	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 9#LCM







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69797**

Well Name & No. Kriley A #1-16 Test No. 1 Date 09/02/2022
 Company Trans Pacific Oil Corp Elevation 2084' KB 2075' GL
 Address 100 S Main St STE 200 Wichita Ks 67202+3735
 Co. Rep / Geo. Nick Simon Rig Duke #4
 Location: Sec. 16 Twp 9S Rge. 19W Co. Rooks State Ks

Interval Tested 3218' - 3325' Zone Tested Toronto - LMC 'B'
 Anchor Length 107' Drill Pipe Run 3221' Mud Wt. 8.7
 Top Packer Depth 3213' Drill Collars Run - Vls 53
 Bottom Packer Depth 3218' Wt. Pipe Run - WL 5.4
 Total Depth 3325' Chlorides 1900 ppm System LCM 9#

Blow Description 17-Surface to 1/2"; Died @ 18 mins
150 - No Return
77-Surface; Died @ 3 mins
75 - No Return

Rec	Feet of	%gas	%oil	%water	%mud
30'	OSM			100	

Rec Total 30' BHT 1040 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1687</u>	<input checked="" type="checkbox"/> Test <u>1800</u>	T-On Location <u>22:05</u>
(B) First Initial Flow <u>28</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>03:12</u> <u>09/03/2022</u>
(C) First Final Flow <u>33</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>06:38</u>
(D) Initial Shut-In <u>791</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>10:18</u>
(E) Second Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Hourly Standby <u>5</u> 4hr 400	T-Out <u>11:59</u>
(F) Second Final Flow <u>37</u>	<input checked="" type="checkbox"/> Mileage <u>7827</u> 117	Comments
(G) Final Shut-In <u>772</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1678</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>90</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2617</u>
	Sub Total <u>2617</u>	MP/DST Disc't

Approved By _____ Our Representative Spencer J. Jacobs Thanks
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
785-259-0086



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69798**

Well Name & No. Kriley A #1-16 Test No. 2 Date 09/04/2022
 Company Trans Pacific Oil Corp Elevation 2084' KB 2075' GL
 Address 100 S Main St STE 200 Wichita KS 67202 +3735
 Co. Rep / Geo. Nick Hixon Rig Duke #4
 Location: Sec. 16 Twp 9S Rge. 19W Co. Rooks State KS

Interval Tested 3410' - 3480' Zone Tested LKC H-J
 Anchor Length 70' Drill Pipe Run 3410' Mud Wt. 9.2
 Top Packer Depth 3405' Drill Collars Run ~~3410'~~ - Vls 54
 Bottom Packer Depth 3410' Wt. Pipe Run - WL 5.8
 Total Depth 3480' Chlorides 2100 ppm System LCM 9#

Blow Description 17-Surface; Died @ 27 mins
15S- No Return
47-Surface; Died @ 3 mins
75S No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10'</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

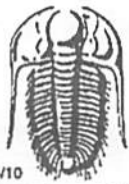
Rec Total 10' BHT 105° Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 1723 Test 1800 T-On Location 04:07
 (B) First Initial Flow 20 Jars 300 T-Started 05:40
 (C) First Final Flow 22 Safety Joint _____ T-Open 08:22
 (D) Initial Shut-In 524 Circ Sub _____ T-Pulled 11:32
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 12:47
 (F) Second Final Flow 22 Mileage 7827 117 Comments _____
 (G) Final Shut-In 609 Sampler _____
 (H) Final Hydrostatic 1673 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2217
 Sub Total 2217 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 10
 Final Shut-In 90

Approved By _____ Our Representative Spencer J. Staal Thanks!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69799**

Well Name & No. Wiley A #1-16 Test No. 3 Date 09/04/2022
 Company Trans Pacific Oil Corp Elevation 2084 KB 2075 GL
 Address 100 S Main St STE 200 Wichita KS 67202 +3735
 Co. Rep / Geo. Nick Hiron Rig Duke #4
 Location: Sec. 16 Twp 9s Rge. 19w Co. Hook State KS

Interval Tested 3489' - 3540' Zone Tested Arbuckle
 Anchor Length 51' Drill Pipe Run 3469' Mud Wt. 9.2
 Top Packer Depth 3484' Drill Collars Run — Vis 54
 Bottom Packer Depth 3489' Wt. Pipe Run — WL 5.8
 Total Depth 3540' Chlorides 2100 ppm System LCM 9#

Blow Description 17-Surface; 21- @ 3 mins
1SD - No Return
77 - No Blow
7SD - No Return

Rec	Feet of	%gas	%oil	%water	%mud
5'	OSM			100	

Rec Total 5' BHT 105° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1791 Test 1800 T-On Location 22:04
 (B) First Initial Flow 21 Jars 300 T-Started 23:20
 (C) First Final Flow 22 Safety Joint _____ T-Open 01:35
 (D) Initial Shut-In 101 Circ Sub _____ T-Pulled 03:45
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 06:02
 (F) Second Final Flow 25 Mileage 7827 117 Comments _____
 (G) Final Shut-In 63 Sampler _____
 (H) Final Hydrostatic 1754 Straddle _____ EM Tool _____

Initial Open 5 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 60 Extra Packer _____ Ruined Packer _____
 Final Flow 5 Extra Recorder _____ Extra Copies _____
 Final Shut-In 60 Day Standby _____ Sub Total 0
 Sub Total 2217 Accessibility _____ Total 2217
 Sub Total 2217 MP/DST Disc't _____

Approved By _____ Our Representative Spencer J. Jacobs Thanks!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
785-259-0036



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69800

Well Name & No. Kniley A #1-16 Test No. 4 Date 09/05/2022
 Company Trans Pacific Oil Corp Elevation 2084 KB 2075 GL
 Address 100 S Main St STE 200 Wichita KS 67202+3735
 Co. Rep / Geo. Nick Nixon Rig Duke #4
 Location: Sec. 16 Twp 9s Rge. 19w Co. Hook State KS

Interval Tested 3535' - 3560' Zone Tested Arbuckle
 Anchor Length 25' Drill Pipe Run 3533' Mud Wt. 9.2
 Top Packer Depth 3530 Drill Collars Run — Vls 54
 Bottom Packer Depth 3535' Wt. Pipe Run — WL 5.8
 Total Depth 3560' Chlorides 2100 ppm System LCM 9#

Blow Description 17-Surface ; Died @ 5 mins
15D - No Return
17 - No Blow
7SD - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2' BHT 103° Gravity — API RW — @ — F Chlorides — ppm
 (A) Initial Hydrostatic 1802 Test 1800 T-On Location 13:41
 (B) First Initial Flow 20 Jars 300 T-Started 14:07
 (C) First Final Flow 20 Safety Joint _____ T-Open 16:07
 (D) Initial Shut-In 684 Circ Sub _____ T-Pulled 18:27
 (E) Second Initial Flow 19 Hourly Standby _____ T-Out 20:49
 (F) Second Final Flow 22 Mileage 7827x2 117+117 Comments loaded @
 (G) Final Shut-In 491 Sampler _____ 13:30 09/06/2022
 (H) Final Hydrostatic 1737 Straddle _____ EM Tool -350
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total -350
 Accessibility _____ Total 1984
 Sub Total 2334 MP/DST Disc't _____

Initial Open 10
 Initial Shut-In 60
 Final Flow 10
 Final Shut-In 60

Approved By _____ Our Representative Spencer J. Strub Thanks!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 785-259-0056



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
9/6/2022	0706

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Trans Pacific Oil Corp. 100S. Main Street Ste. 200 Wichita, KS 67202-3734

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Kriley A 1-16	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	63	6.50	409.50
12.91 tons at 63 miles	813.33	1.49999	1,219.99
60/40 4% gel 1/4# floseal	290	16.75	4,857.50T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-815.19	-815.19

Plug work

SEP 15 2022

BY:

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$7,336.80
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.0%)	\$316.42
	Balance Due	<i>127</i> \$7,653.22

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671

◆ 24 Hour Phone (785) 639-7269

◆ Office Phone (785) 639-3949

◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0706

LOCATION Hatco

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-22	9408	Kniley A 1-16	16	9	19	Rooks
CUSTOMER <u>Trans Pacific O-I Corporation</u>			TRUCK #			
MAILING ADDRESS <u>100 S Main St. Ste. 200</u>			DRIVER			
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67202</u>	TRUCK #		
			DRIVER			

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 11.8 SLURRY VOL 2-34 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up on Duke #4. Plug well as ordered

1 505# 3500'
 2 505# 1510'
 3 1005# 830'
 4 505# 270'
 Center - 105# - RH - 305#
 290 # total

Thanks Tom & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL005	1	PUMP CHARGE PTA	\$1500.00	\$1500.00
MD01	6.3	MILEAGE	\$64.50	\$409.50
MD02	12-91 LBS	Tom O'Leary Delivers	\$1219.99	\$1219.99
CR010	2905#	60/40 4 1/2 gal W # Fossil	\$16.75	\$4857.50
FE055	1	8 5/8" wooden plug	\$165.00	\$165.00
			sub total	\$8,151.99
			less 10% disc.	\$815.19
			sub total	\$7,336.80
			SALES TAX	316.42
			ESTIMATED TOTAL	7653.22

AUTHORIZATION Hatco Tom

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DUKE DRILLING Co., INC.

CONTRACT DRILLING

OILFIELD HAULING

P.O. Box 823
Great Bend, KS 67530-0823
(620) 793-8366

100 South Main, Suite 410
Wichita, KS 67202-3737
(316) 267-1331

TO: Trans Pacific Oil Corporation
100 S. Main Street - Suite 200
Wichita, Kansas 67202-3735
Kriley "A" #1-16
NE SW SW NE Sec.16-9S-19W
FOR: Rooks County, Kansas

INVOICE NO. 22(9-7)
TERMS: NET 1/2 % Service Charge per month on unpaid balance.
DATE September 9, 2022

DATE	DRILLING	
	To Rotary Total Depth of <u>3650'</u>	
	Less <u>9'</u>	
	From Ground Level to <u>3641' @ \$15.50/ft</u>	\$ 56,435.50
	<u>DAYWORK</u>	
8-30-22	Circ. & TOH to run 8-5/8" casing 45 Min.	
	Rig up & Run 8-5/8" surface casing 45 Min.	
	Circ. & Cement 8-5/8" surface casing 1 Hr.	
	Wait on cement 8 Hr.	
	Drill cement plug 1 Hr.	
9-2	Circ. f/samples @ 3325' 1 Hr.	
9-2/9-3	Short trip 3 Hr. 30 Min.	
9-3	Circ. to cond. hole 1 Hr.	
	DST #1 (3218-3325') 13 Hr.	
	Circ. to cond. hole 45 Min.	
	Circ. f/samples @ 3390' 1 Hr.	
9-4	Circ. f/samples @ 3480' 45 Min.	
	Short trip 30 Min.	
	Circ. to cond. hole 1 Hr. 15 Min.	
	DST #2 (3410-3480') 10 Hr. 15 Min.	
	Circ. to cond. hole 1 Hr.	
	Circ. f/samples @ 3530' 1 Hr.	
	Circ. f/samples @ 3540' 1 Hr. 15 Min.	
9-4/9-5	DST #3 (3459-3540') 10 Hr. 45 Min.	
9-5	Circ. to cond. hole 45 Min.	
	Circ. f/samples @ 3550' 1 Hr. 15 Min.	
	Circ. f/samples @ 3560' 1 Hr. 15 Min.	
9-5/9-6	DST #4 (3535-3560') 11 Hr.	
9-6	Circ. to cond. hole 1 Hr.	
	Circ. f/samples @ 3574' 1 Hr.	
	Circ. f/samples @ 3650' TD 1 Hr. 30 Min.	
	Trip out of hole f/logs 1 Hr. 30 Min.	
	Rig up loggers & log 4 Hr.	
	TOH w/drillcollars & LDDC's 1 Hr. 30 Min.	
	TIH w/drillpipe 1 Hr. 30 Min.	
	CTCH & Wait on cementers 1 Hr. 30 Min.	
	Cement to plug well 4 Hr. 15 Min.	
9-6/9-7	Clean pits (Rig released 2:15 AM) 4 Hr.	
	TOTAL DAYWORK: 94 Hr. 30 Min. @ \$425.00/hr	40,162.50
	1 Box Sample Bags @ \$35.00/box	35.00
	Waterpump & Line Rental (8 days @ \$80.00/day)	640.00
	Fuel Clause: 2934 gal. diesel @ (\$4.70 - \$1.00)	10,855.80
	Rig Move - Rainbow Trucking, LLC \$16,071.25	
	Less - Per Contract (<u>8,500.00</u>)	<u>7,571.25</u>
	TOTAL INVOICE:	<u>\$115,700.05</u>

Thank You