KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32723
Name: See, Charles E. dba See Oil
Address 1: 315 N. WASHINGTON
Address 2: BOX 97
City: STARK State: KS Zip: 66775 + 0097
Contact Person: Lesli Baker
Phone: ( 620 ) 754-3939
Lease Name: SHIREMAN
Well Number: 1 W 2

API No.: 15-011-22417-00-01
Permit No: E08780.37
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - SW - SE Sec. 19 Twp. 27 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
881 feet from ☐ N / ☑ S Line of Section
2118 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Tucker
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 620 | 400 | 0 | 0 | 31 |
| February | 560 | 400 | 0 | 0 | 28 |
| March | 620 | 400 | 0 | 0 | 31 |
| April | 600 | 400 | 0 | 0 | 30 |
| May | 610 | 400 | 0 | 0 | 31 |
| June | 580 | 400 | 0 | 0 | 30 |
| July | 620 | 400 | 0 | 0 | 31 |
| August | 620 | 400 | 0 | 0 | 31 |
| September | 600 | 400 | 0 | 0 | 30 |
| October | 610 | 400 | 0 | 0 | 31 |
| November | 570 | 400 | 0 | 0 | 30 |
| December | 600 | 400 | 0 | 0 | 31 |
| ***TOTAL*** | 7210 | | 0 | | |

Submitted Electronically