

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**AGV Corp.**  
**Green - Baker #1**  
**1925' FNL & 385' FEL Sec. 25-T33S-R10W**  
**Barber County, Kansas**  
**API # 15-007-23404-00-00**

Fluid Gradient 100% Water = 0.433

Specific Gravity of Gas = 0.59

Gas Gradient = 0.03

Bottom Hole Pressure = 1626 psig

Surface Shut In Pressure = 1330 psig

Taken on 02/8/2023

Perfs from 4532 - 4535

BHP = Fluid Column Weight + Gas Column Weight + Surface Shut In Pressure

BHP = (?) + (4532 x 0.03) + 1330

1626 - 136 - 1330 = 160

160 / 0.433 = 369' Fluid In Hole (100% Water)

**Fluid Level from Surface: 4532 - 369 = 4163'**



February 09, 2023

Kent Roberts  
AGV Corp.  
PO Box 377  
ATTICA, KS 67009-0377

Re: Temporary Abandonment  
API 15-007-23404-00-00  
Green-Baker 1  
NE/4 Sec.25-33S-10W  
Barber County, Kansas

Dear Kent Roberts:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"