KOLAR Document ID: 1688526

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 785.261.6250

| OPERATOR: License# | | | 1 | | | | | |
|--|--|---|--|---|--|--|----------------------|--------------|
| | | | | API No. 15- | | | | |
| Address 1. | | | | Spot Descrip | otion: | | | |
| nuurooo 1 | | | | | Sec. | Twp S. | . R 🗌 E | ■ W |
| Address 2: | | | | | | feet from [] I | | |
| City: | State: | Zip: + | | | | feet from L I | | Section |
| Contact Person: | | | | Dotum: | n: Lat: | , Long: | (e.gxxx.xxxxx) | |
| Phone:() | | | | | | _ Elevation: | □GI | □ кв |
| Contact Person Email: | | | | | | We | | |
| Field Contact Person: | | | | Well Type: (a | check one) 🗌 Oil | Gas OG WSW | Other: | |
| Field Contact Person Phone: (| | | | SWD Pe | rmit #: | ENHR Per | rmit #: | |
| riela Contact i erson i none. | | | | | age Permit #: | | | |
| | | | | Spud Date: _ | | Date Shut-In: | | |
| | Conductor | Surface | Produ | uction | Intermediate | Liner | Tubing | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Squeeze(s):(top) Do you have a valid Oil & Gas Depth and Type: Junk in F Type Completion: ALT. I Packer Type: | Lease? Yes Hole at(depth) ALT. II Depth of | No Tools in Hole at | Casir w / | ng Leaks: sacks | Yes No De | pth of casing leak(s): rt Collar: w | | |
| Total Depth: Geological Date: Formation Name | Formation At: At: | Top Formation Base to Feet to Feet | Perforat | ug Back Metho tion Interval _ tion Interval _ | Comple: to to | tion Information Feet or Open Hole Interv Feet or Open Hole Interv | val to | Feet Feet |
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KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

February 09, 2023

Mikey Pham Scout Energy Management LLC 13800 MONTFORT DRIVE SUITE 100 DALLAS, TX 75240-4344

Re: Temporary Abandonment API 15-129-20106-00-00 JIM CHANDLEY 1 NE/4 Sec.33-32S-39W Morton County, Kansas

Dear Mikey Pham:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/11/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1