KOLAR Document ID: 1688978

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15			
				Spot Description:			
Address 1:				Sec	Twp S. R East West		
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)			
City:	State:	Zip:+					
Contact Person:			Foo				
Phone: ()							
ENHR Permit #:	Other: Gas S	SWD Permit #:torage Permit #:	Cou				
		ell log attached? Yes	No The				
Producing Formation(s): List	,	*			(KCC District Agent's Name)		
		tom: T.D	I Pluc	Plugging Commenced:			
Depth		tom: T.D	Plug	Plugging Completed:			
Depth	to Top: Bot	tom:T.D					
Show depth and thickness of	f all water, oil and gas forr	nations.	I				
Oil, Gas or Wate	er Records		Casing Record	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		ged, indicating where the mu of same depth placed from (bo			ods used in introducing it into the hole. If		
Plugging Contractor License		_ Name:					
Address 1:			_ Address 2:				
City:			State	e:			
Phone: ()							
Name of Party Responsible f	or Plugging Fees:						
State of	County,		, ss				
			Employee of Operator or	r Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



MENT	TTRE	ATMEN	T REPO	RT	THE PARTY OF THE P	AND STREET		NOT THE REAL OF
Cus	tomer:	Bayone	Petrole	ım	Well:	Scott I-1	Ticket	EP4904
City,	State	tates			County:			6/14/2022
Fiel	d Rep	Clint			S.T.RI	14-25-19	Date: Service:	Plug
-		-	-				- United States of the States	
	enhale i o Size	nformatio			Colculated Stu		Charles and the second	lated Sturry - Tail
	o Size: Dopthr	_	in ft		Blend:	H-Plug	Bir ad:	
	g Size:		in		Weight: Water Sxt	13.50 ppg 7.50 gal / sk	Weight:	ppg
	Deptis		ft		Yield:	1.50 m³/sk	Water / Sx:	gal / sk
ibing i	Ciner.		in		Annular Bhis Ft :	bbs / ft.	Annular Bbls / F1	bbs / ft.
	Depth		ft		Depth:	ft	Depth:	tt.
ool i P	ocker				Annular Vetume:	0.0 bbls	Annular Volume	0 bbls
Tool	Depth		ft		Excess:		Excess	
splace	ement		bbls		Foto: Slurry:	8.82 bbls	Total Sourcy:	0.0 bbis
	-		STAGE	TOTAL	Total Sacks:	33 eks	fotni Sacks	0 sks
ME	RATE	PSI	BBLs	BBLS	REMARKS	NOW TO A SERVICE LINES.		
00 AM	-			* * *	on location, held safety r	neeting		
	1,5				established circulation t	brough 1" tubing at 900'		
	1.5			-		s H-Plug coment, cement to surfac	e	
					pulled 1" from well			
					topped well off with 5 ski	s cement		
	3.0				washed up tubing and eq	uipment		
:30 AM	_				left location			
-	-							
	\vdash		-					
_				_				
			\vdash					
_	-		-					
			\vdash					
			\vdash					
			\vdash					
	THE STATE	CREW			UNIT	1000	SUMMARY	
Generice: Casey Kennedy		931	Average Rate	Average Pressure	Total Fluid			
Promp Operator: Devin Katzar Buik: Doug Gipson					238	2.0 bpm	- psi	- bbls
			246					
	HZO:		Albright		111			