KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: 126 S MAIN ST
Address 2:
City: PRATT State: KS Zip: 67124 + 2711
Contact Person: Charles N. Griffin
Phone: (620) 672-9700
Lease Name: KENNEDY
Well Number: 2-30

API No.: 15-151-21264-00-00
Permit No: D22132.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NW - SW Sec. 30 Twp. 29 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2339 feet from ☐ N / ☑ S Line of Section
4374 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	372	0			31
February	161	0			14
March	264	0			22
April	345	0			30
May	341	0			31
June	360	0			30
July	372	0			31
August	372	0			31
September	192	0			16
October	0	0			0
November	0	0			0
December	55	0			5
TOTAL	2834		0		

Submitted Electronically