KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30425
Name: DNR Oil and Gas, Inc.
Address 1: PO BOX 4507
Address 2:
City: ENGLEWOOD State: CO Zip: 80155 + 4507
Contact Person: Charles B Davis
Phone: (303) 825-8956
Lease Name: NEAL
Well Number: 9

API No.: 15-191-22389-00-01
Permit No: E30166.3
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NE Sec. 33 Twp. 34 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6473	468	0	0	31
February	4164	454	0	0	22
March	10343	555	0	0	31
April	1554	587	0	0	30
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	2048	445	0	0	28
December	1394	371	0	0	21
TOTAL	25976		0		

Submitted Electronically