KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5614
Name: Hutchinson, William S. dba Hutchinson Oil Co.
Address 1: PO BOX 521
Address 2:
City: DERBY State: KS Zip: 67037 + 0521
Contact Person: Steve Hutchinson
Phone: (316) 788-5440
Lease Name: DAVID SALEM
Well Number: 501

API No.: 15-185-22048-00-01
Permit No: D28061.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SW Sec. 5 Twp. 23 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2320 feet from ☐ N / ☑ S Line of Section
4945 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING G
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480				31
February	2240				28
March	2400				30
April	2400				30
May	2480				31
June	2400				30
July	2480				31
August	2480				31
September	2400				30
October	2480				31
November	2240				28
December	2400				30
TOTAL	28880		0		

Submitted Electronically