KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33069
Name: Encore Operating Company
Address 1: PO BOX 27710
Address 2:
City: DENVER State: CO Zip: 80227 + 0710
Contact Person: Jay E. Johnson
Phone: (303) 324-1414
Lease Name: NUGEN
Well Number: 2

API No.: 15-191-21312-00-01
Permit No: E32311.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - NW Sec. 22 Twp. 31 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☑ N / ☐ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 190000 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5300	0			31
February	4800	0			28
March	5150	0			31
April	5000	0			30
May	5100	0			31
June	4950	0			30
July	5100	0			31
August	5000	0			31
September	4950	0			30
October	5000	0			31
November	4900	0			30
December	3500	0			21
TOTAL	58750		0		

Submitted Electronically