KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4472
Name: N.F. Producers, Inc.
Address 1: 1270 MILL CREEK RD
Address 2:
City: BERTHOUD State: CO Zip: 80513 + 8082
Contact Person: Charmaine
Phone: (720) 641-5370
Lease Name: HOLLAND 'B'
Well Number: 1

API No.: 15-167-02960-00-01
Permit No: D07051.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SW Sec. 13 Twp. 14 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
2240 feet from ☐ N / ☑ S Line of Section
5064 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33890	175	0		31
February	30490	180	0		28
March	34293	175	0		31
April	33996	160	0		30
May	34089	160	0		31
June	33046	180	0		30
July	34030	175	0		31
August	34100	175	0		31
September	33190	180	0		30
October	34093	175	0		31
November	33033	180	0		30
December	34090	150	0		31
TOTAL	402340		0		

Submitted Electronically