KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35860
Name: Smith Oil & Gas LLC
Address 1: PO Box 270
Address 2:
City: Livermore State: CO Zip: 80536 + 0270
Contact Person: Chris Smith
Phone: (303) 709-6158
Lease Name: NEITZEL
Well Number: 1

API No.: 15-023-20010-00-01
Permit No: D30161.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - SE - SW Sec. 28 Twp. 4 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 10524 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	0		0		

Submitted Electronically