

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 69874

DST#: 1

ATTN: Ed Glassman

Test Start: 2022.10.25 @ 21:35:00

GENERAL INFORMATION:

Formation: **Toronto - LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:51:00

Time Test Ended: 04:23:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Terrance

Unit No: 75

Interval: 3102.00 ft (KB) To 3156.00 ft (KB) (TVD)

Reference Elevations: 1978.00 ft (KB)

Total Depth: 3156.00 ft (KB) (TVD)

1971.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 7.00 ft

Serial #: 8320 Outside

Press@RunDepth: 102.29 psig @ 3109.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.25

End Date:

2022.10.26

Last Calib.: 2022.10.26

Start Time: 21:35:05

End Time:

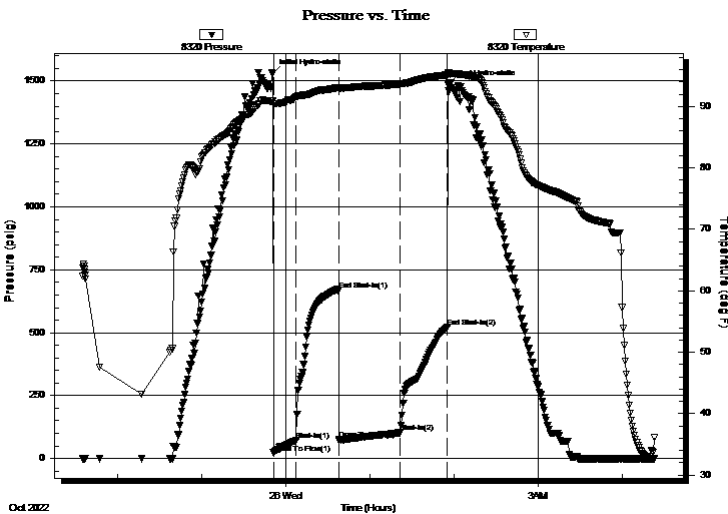
04:22:59

Time On Btm: 2022.10.25 @ 23:50:45

Time Off Btm: 2022.10.26 @ 01:55:30

TEST COMMENT: IF-15-5 Inches
IS-30-No return
FF-45-5 Inches
FS-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1529.50	90.87	Initial Hydro-static
1	21.98	90.45	Open To Flow (1)
17	71.44	91.56	Shut-In(1)
47	668.70	93.04	End Shut-In(1)
47	75.95	92.84	Open To Flow (2)
91	102.29	93.66	Shut-In(2)
125	521.52	95.11	End Shut-In(2)
125	1485.35	95.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WCM 40%W 60% M	0.30
120.00	OSM 100%MUD	1.16
5.00	Oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 69874

DST#: 1

ATTN: Ed Glassman

Test Start: 2022.10.25 @ 21:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

45 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: 0.34 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	WCM 40%W 60% M	0.295
120.00	OSM 100%MUD	1.157
5.00	Oil	0.070

Total Length: 185.00 ft

Total Volume: 1.522 bbl

Num Fluid Samples: 0

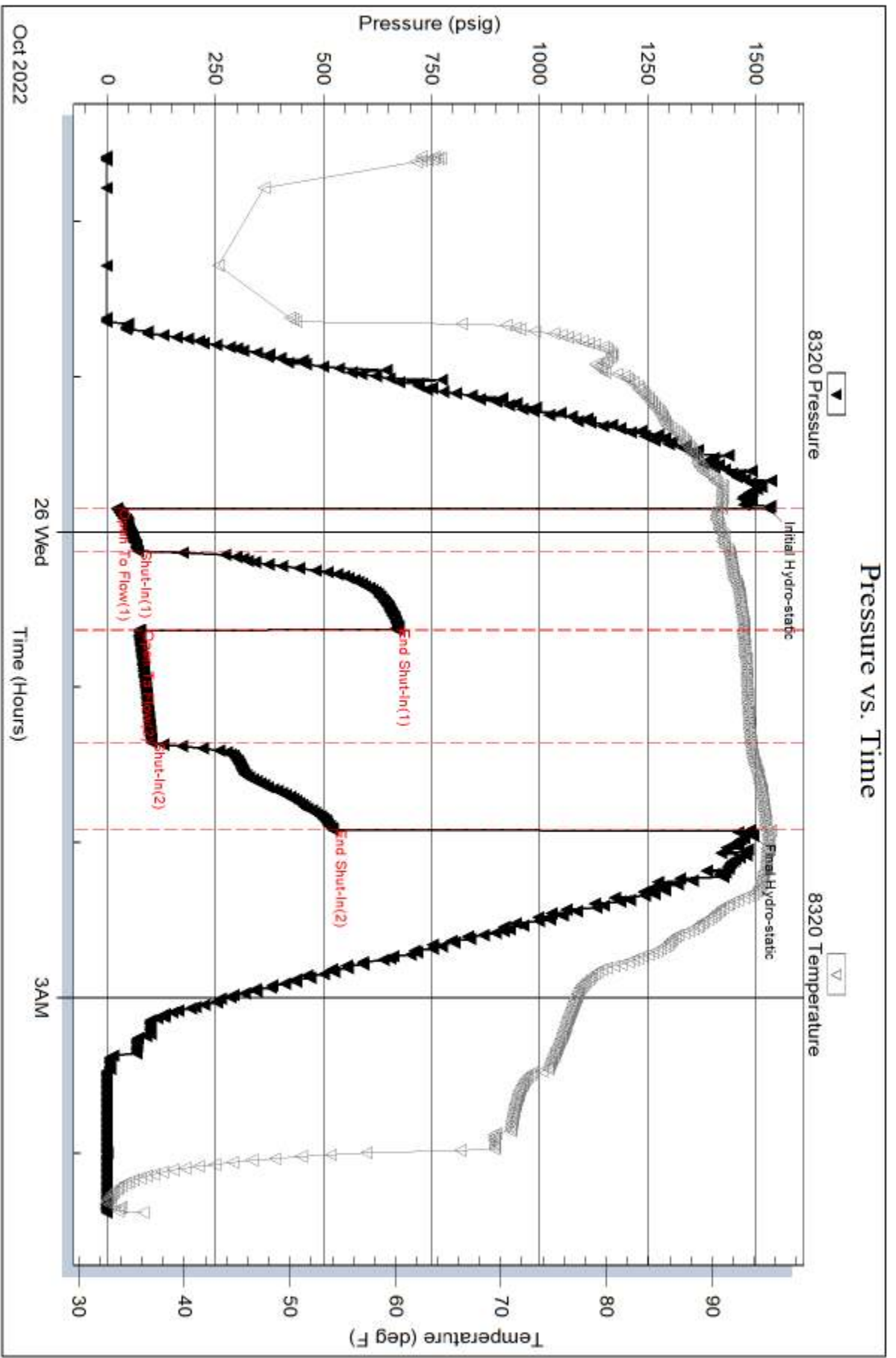
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



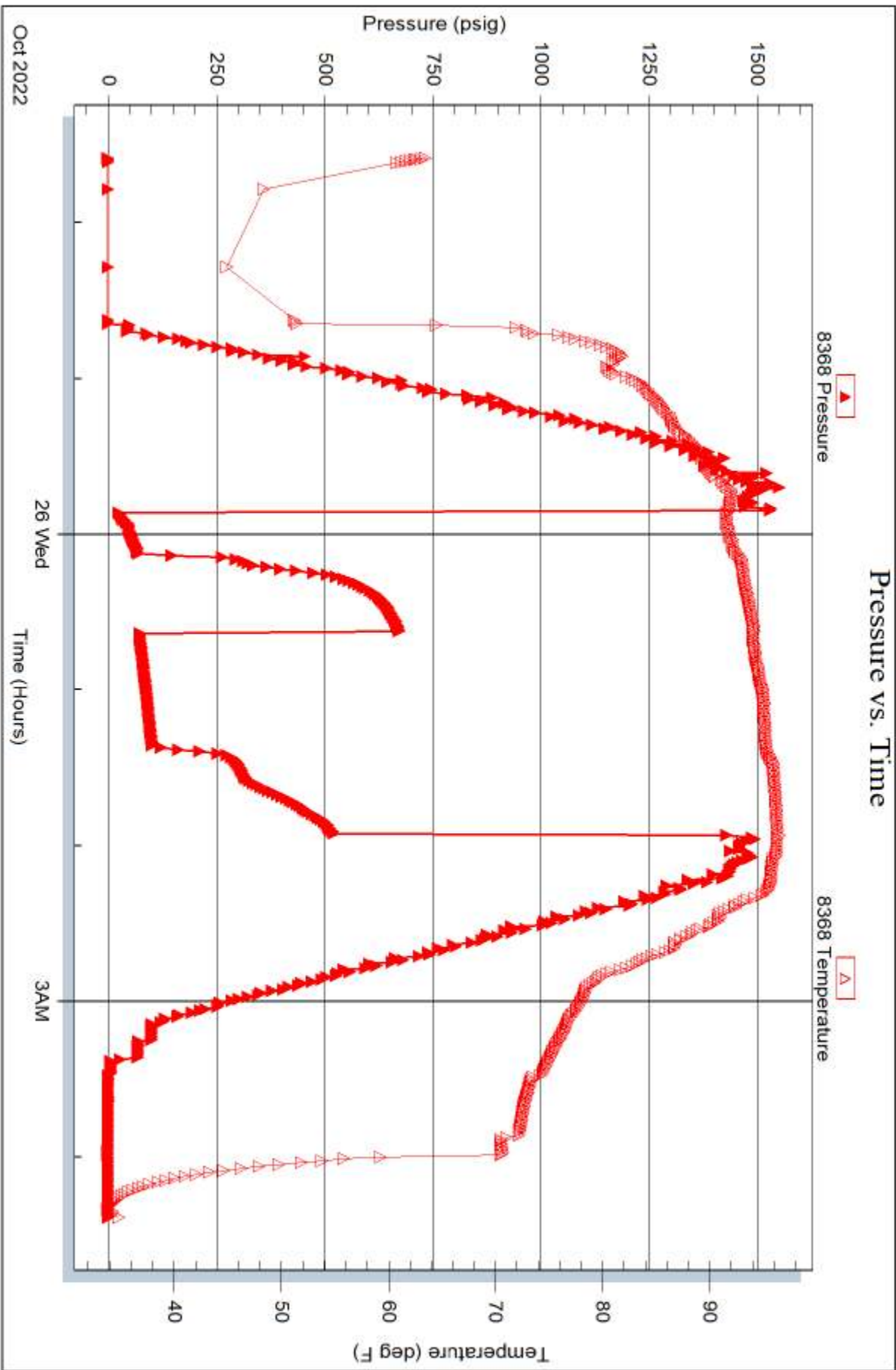
Serial #: 8368

Inside

Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 1





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 69875

DST#: 2

ATTN: Ed Glassman

Test Start: 2022.10.26 @ 22:25:00

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:20:45
 Time Test Ended: 07:30:30
 Interval: **3216.00 ft (KB) To 3312.00 ft (KB) (TVD)**
 Total Depth: 3312.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terrance
 Unit No: 75
 Reference Elevations: 1978.00 ft (KB)
 1971.00 ft (CF)
 KB to GR/CF: 7.00 ft

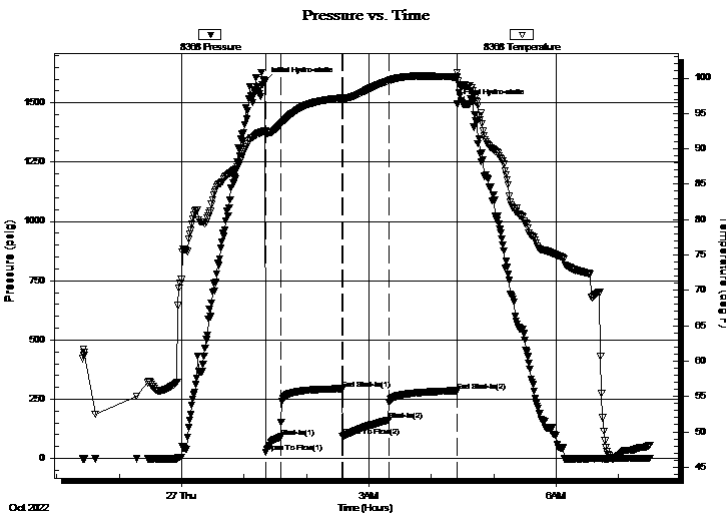
Serial #: 8368

Inside

Press@RunDepth: 161.11 psig @ 3223.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.10.26 End Date: 2022.10.27 Last Calib.: 2022.10.27
 Start Time: 22:25:05 End Time: 07:30:30 Time On Btm: 2022.10.27 @ 01:20:30
 Time Off Btm: 2022.10.27 @ 04:24:45

TEST COMMENT: IF-15-9 Inches
 IS-60-No return
 FF-45-9 Inches
 FS-60-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1591.97	92.49	Initial Hydro-static
1	25.95	91.96	Open To Flow (1)
15	90.81	93.46	Shut-In(1)
74	294.32	97.18	End Shut-In(1)
75	92.98	97.10	Open To Flow (2)
119	161.11	99.62	Shut-In(2)
184	285.66	100.13	End Shut-In(2)
185	1496.74	100.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	SOCMW 10%OIL 25%MUD 65%WATER	3.13

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 69875

DST#: 2

ATTN: Ed Glassman

Test Start: 2022.10.26 @ 22:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

47 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: 0.27 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5300.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	SOCMW 10%OIL 25%MUD 65%WATER	3.129

Total Length: 300.00 ft

Total Volume: 3.122 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8368

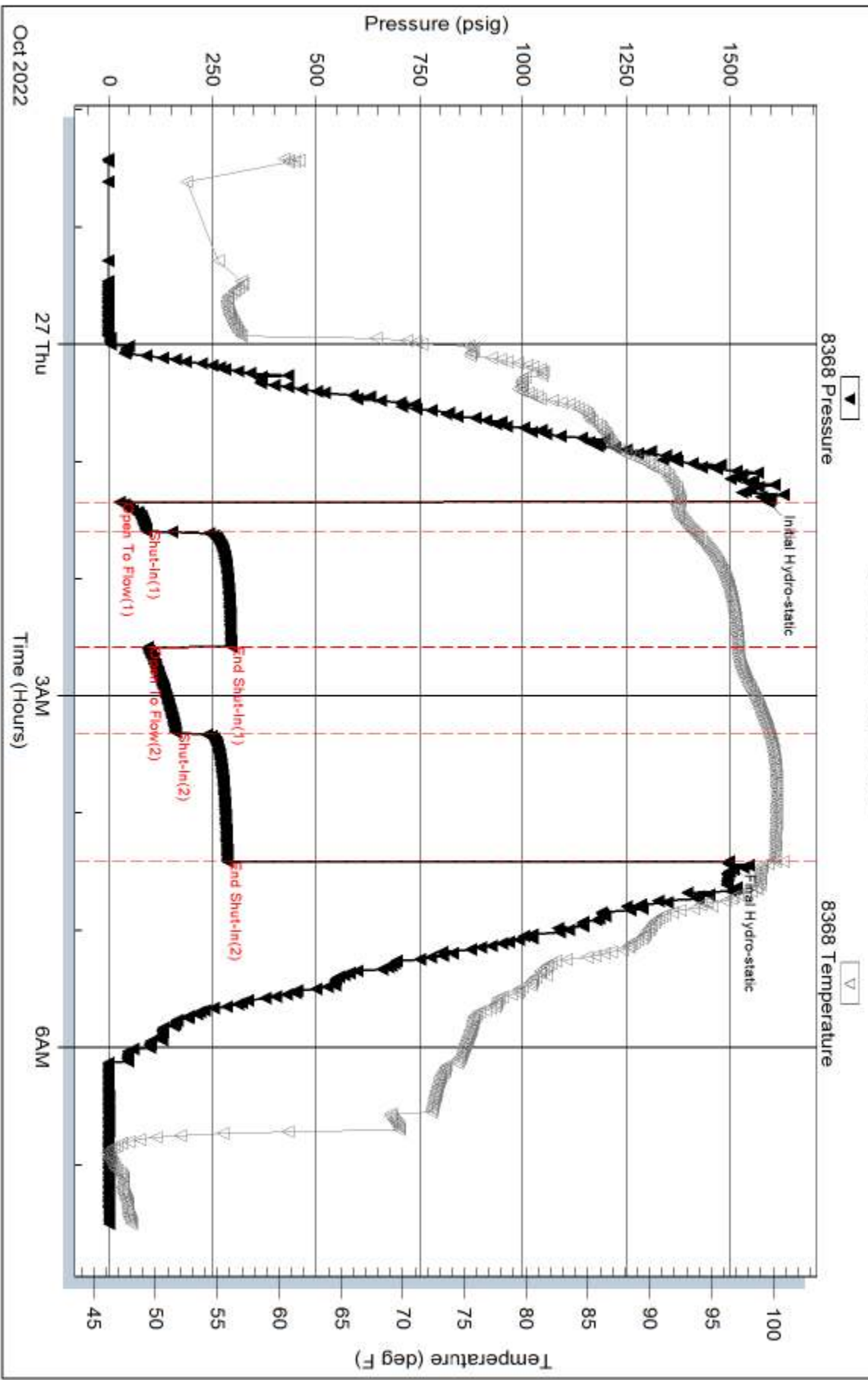
Inside

Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 69875

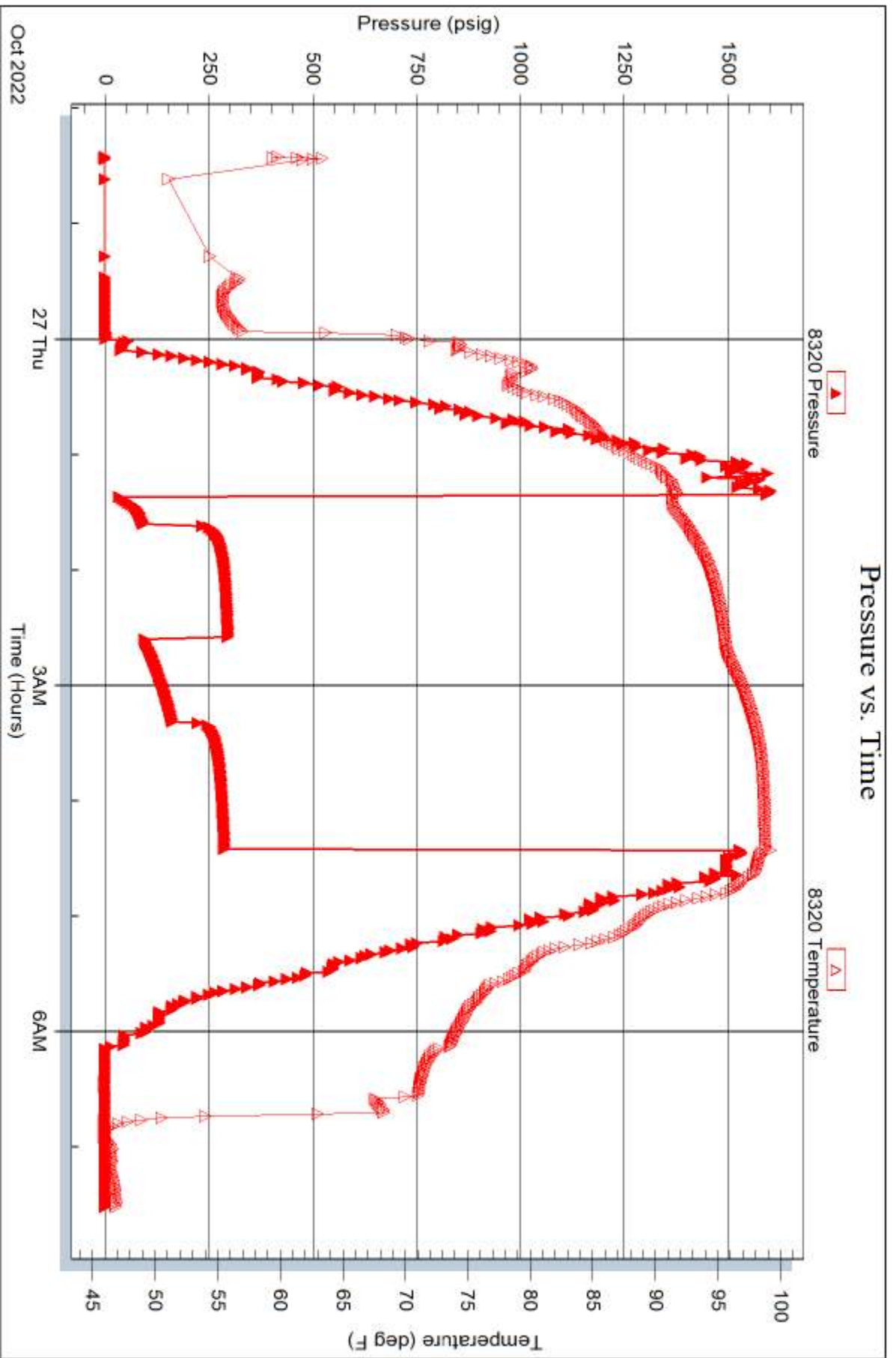
Printed: 2022.10.27 @ 08:21:01

Serial #: 8320

Outside Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 70177

DST#: 3

ATTN: Ed Glassman

Test Start: 2022.10.27 @ 21:55:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:21:30

Time Test Ended: 04:25:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Terrance

Unit No: 75

Interval: 3329.00 ft (KB) To 3405.00 ft (KB) (TVD)

Reference Elevations: 1978.00 ft (KB)

Total Depth: 3405.00 ft (KB) (TVD)

1971.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 7.00 ft

Serial #: 8368

Inside

Press@RunDepth: 23.38 psig @ 3331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.27 End Date: 2022.10.28

Last Calib.: 2022.10.28

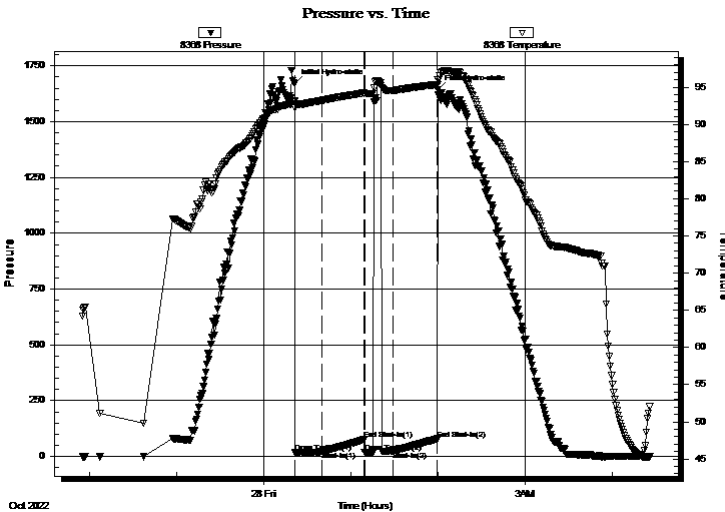
Start Time: 21:55:05 End Time: 04:25:44

Time On Btm: 2022.10.28 @ 00:21:15

Time Off Btm: 2022.10.28 @ 01:59:45

TEST COMMENT: IF-15=Surface blow
IS-30-No return
FF-15-No blow , flush tool
FS-30-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1670.27	93.10	Initial Hydro-static
1	16.85	92.25	Open To Flow (1)
19	23.32	93.21	Shut-In(1)
48	75.40	94.22	End Shut-In(1)
48	18.57	94.20	Open To Flow (2)
68	23.38	94.54	Shut-In(2)
99	78.90	95.36	End Shut-In(2)
99	1644.19	96.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 70177

DST#: 3

ATTN: Ed Glassman

Test Start: 2022.10.27 @ 21:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8368

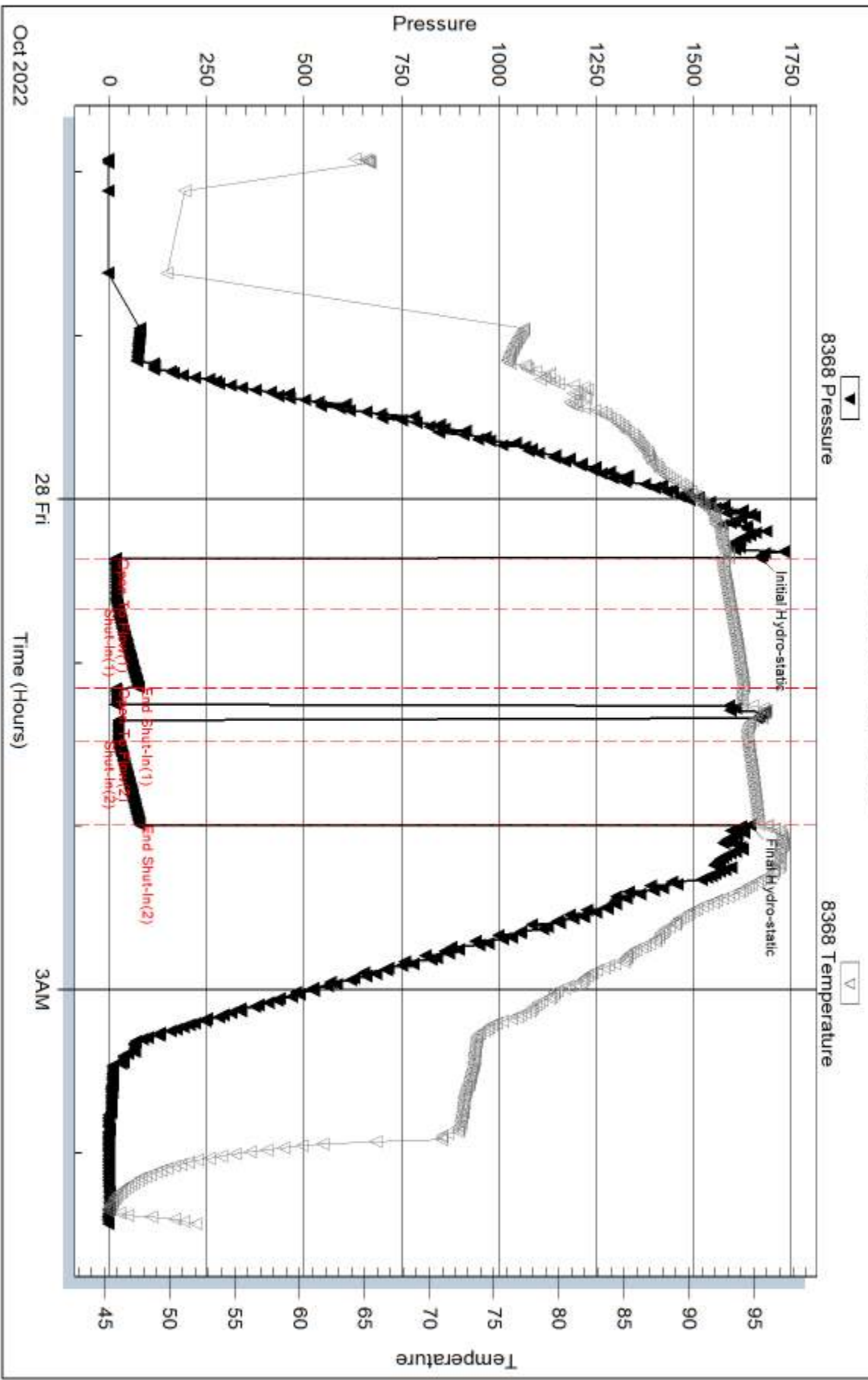
Inside

Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 3

Pressure vs. Time

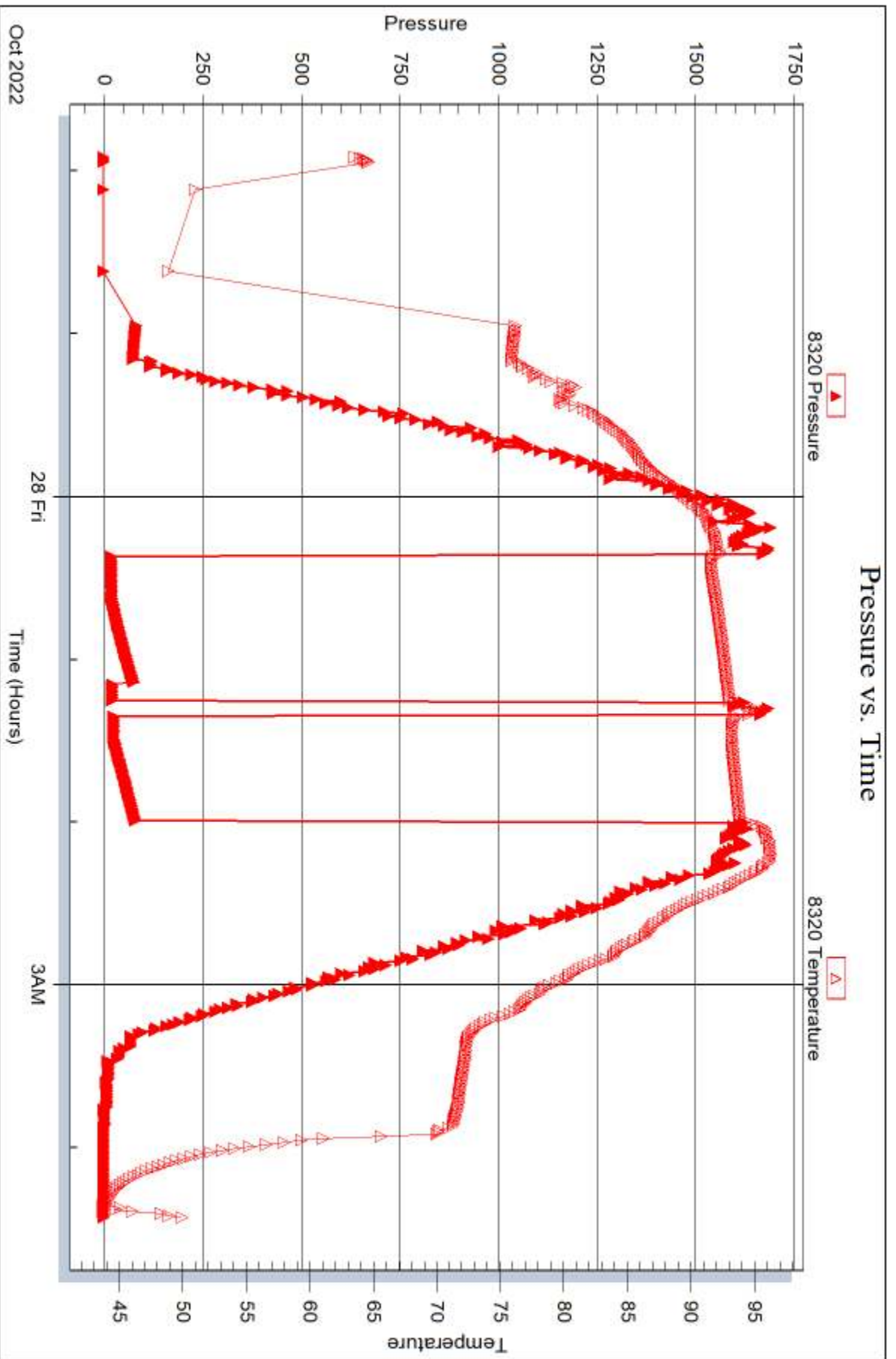


Serial #: 8320

Outside Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 3





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 70178

DST#: 4

ATTN: Ed Glassman

Test Start: 2022.10.28 @ 11:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:25:30

Time Test Ended: 17:21:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Terrance

Unit No: 75

Interval: 3401.00 ft (KB) To 3412.00 ft (KB) (TVD)

Reference Elevations: 1978.00 ft (KB)

Total Depth: 3156.00 ft (KB) (TVD)

1971.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 7.00 ft

Serial #: 8320 Outside

Press@RunDepth: psig @ 3402.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.28

End Date: 2022.10.28

Last Calib.: 1899.12.30

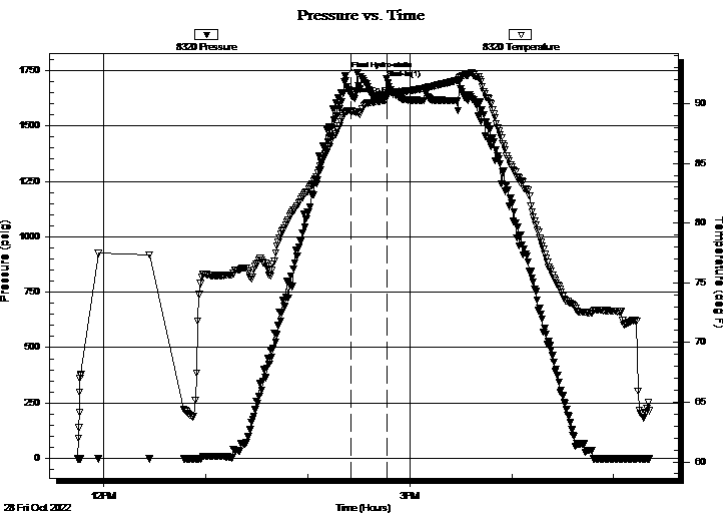
Start Time: 11:45:05

End Time: 17:21:29

Time On Btm:

Time Off Btm: 2022.10.28 @ 14:22:15

TEST COMMENT: Miss run



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1724.09	89.27	Final Hydro-static
4	1640.09	89.37	Open To Flow (1)
25	1713.14	90.62	Shut-In(1)

Recovery

Length (ft)	Description	Volume (bbl)
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

27-8-18w

1952 Victoria RD
Hays KS 67601

S&T #1

Job Ticket: 70178

DST#: 4

ATTN: Ed Glassman

Test Start: 2022.10.28 @ 11:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: 0.34 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00		0.000

Total Length:

ft

Total Volume:

bbbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

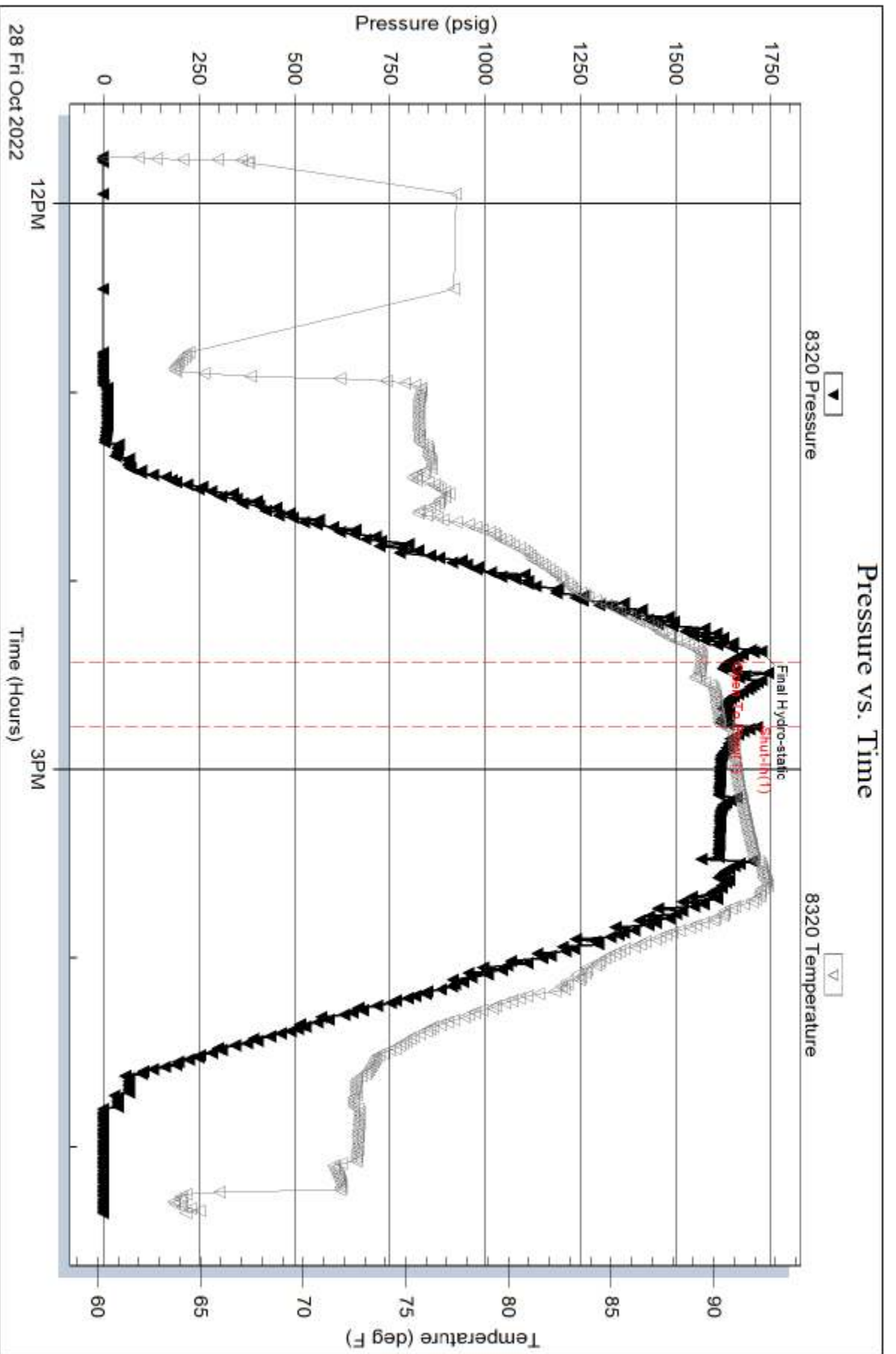
Recovery Comments:

Serial #: 8320

Outside Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 70178

Printed: 2022.10.28 @ 22:32:48

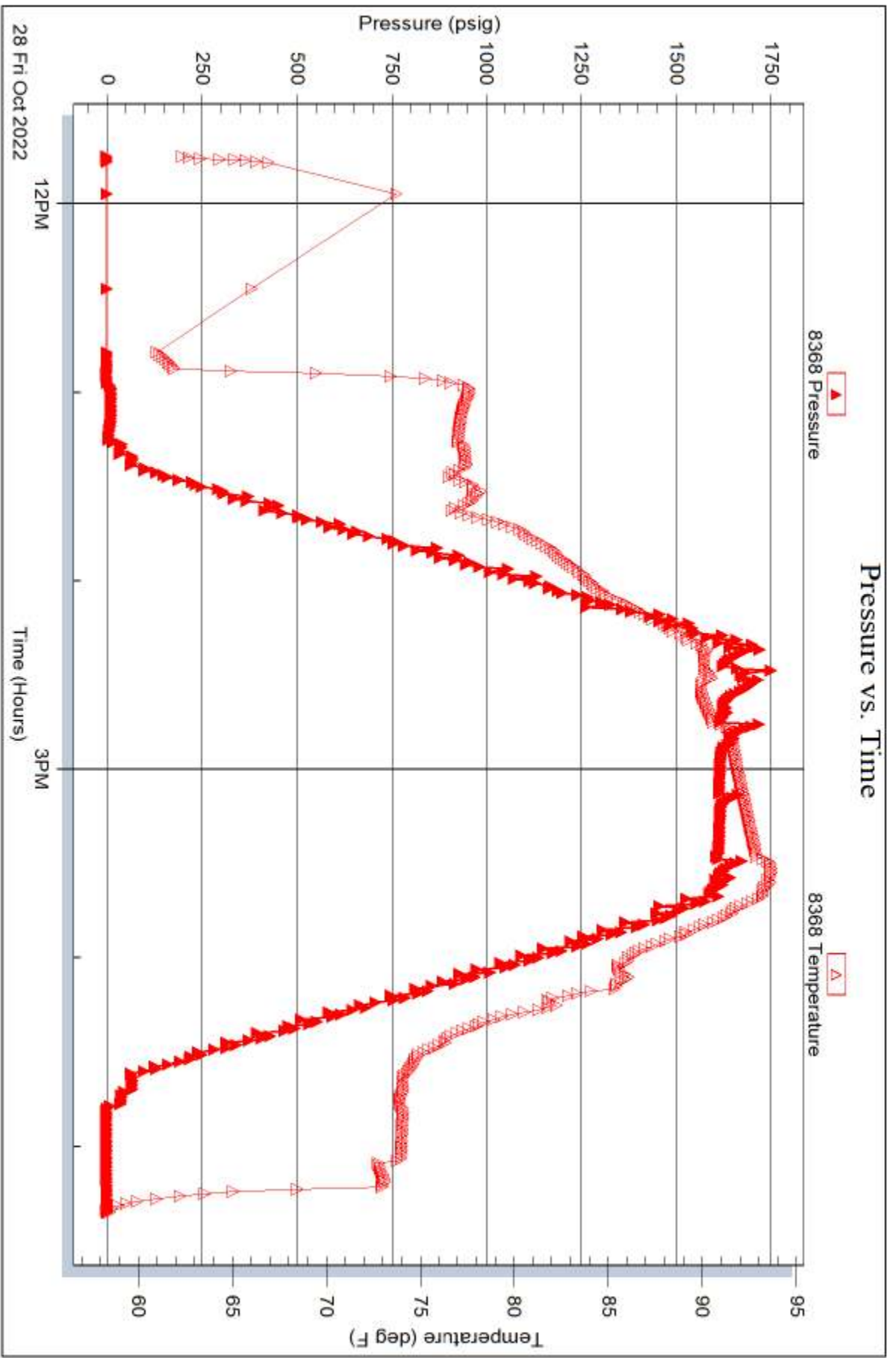
Serial #: 8368

Inside

Anchor Bay Petroleum LLC

S&T #1

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 70178

Printed: 2022.10.28 @ 22:32:49

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

483-1071
4-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3289

22	Sec. 28	Twp. 8	Range 18	County Rooks	State KS	On Location	Finish
				Location PLAINVILLE TEN 13W			
Well No. 1				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Professional BF Collier				Charge To ANCHOR BAY			
T.D.				Street			
Depth				City			
Depth				State			
Depth				The above was done to satisfaction and supervision of owner agent or contractor.			
Csg. Shoe Joint				Cement Amount Ordered 275 QMDC to # F10			
Displace				Gel 6e1			
EQUIPMENT				Common 180 80/20 QMDC			
No.	Cementor Bill			Poz. Mix			
No.	Helper			Gel. 6			
No.	Driver David			Calcium			
No.	Driver Ross						
JOB SERVICES & REMARKS				Hulls			
				Salt			
				Flowseal 75#			
				Kol-Seal			
				Mud CLR 48			
				CFL-117 or CD110 CAF 38			
				Sand			
1404				Handling 275			
2 1/2 gal				Mileage			
				FLOAT EQUIPMENT			
180H				Guide Shoe			
6A GEL				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge port collar jobs			
				Mileage 33			
Hammann				Tax			
				Discount			
				Total Charge			
				Thanks			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

483-1071
24-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3189

0-22	Sec. 27	Twp. 8	Range 18	County Rooks	State Ks	On Location	Finish 10:00 AM
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+T
Location Plainville - 7N to RRd, 1 1/4 W

Well No. #1
Owner N Hinto

STP #2
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

eng string 7/8" #15-50#
T.D. 3610'
Charge To Anchor Bay

Depth 3598.64'
Street
City State

Collar #55
Depth 1365'
The above was done to satisfaction and supervision of owner agent or contractor.

Csg. 41.85'
Shoe Joint 41.85'
Cement Amount Ordered 180 Com 100% Salt 5%

Displace 84 3/4 BUS
Gilsonite - 500 gal mud Clear

EQUIPMENT
Common 180

No. Cementer Helper David
Poz. Mix

No. Driver Tim
Gel.

No. Driver Rick
Calcium

JOB SERVICES & REMARKS
Hulls

0 BUS H2O Before flush
Salt 14

Flowseal
Kol-Seal 750#

1,4913,36
Mud CLR 48 500 gal

54
CFL-117 or CD110 CAF 38

lar) #55 @ 1365'
Sand

bottom break Circulation
Handling 201

500 gal Flush, Plug
Mileage

Cement Casting with
Shut down wash

lines Displaced plug
FLOAT EQUIPMENT

84 3/4 BUS H2O. Released +

Guide Shoe Port Collar

if + pressure 1000#
Centralizer 5

and plug to 1700#
Baskets 2

AFU Inserts

Float Shoe 1
Latch Down 1

Pumptrk Charge prod string
Mileage 33

Tax	
Discount	
Total Charge	

Hassman

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

483-1071
L-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3265

1-22	Sec. 27	Twp. 8	Range 18	County ROOKS	State KS	On Location	Finish 3:45PM
Location				PULLENTO Rd R 15W			
Well No. 1				Owner			
SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
T.D. 210				Charge To ANCHOR BAY Pet LLC			
Depth				Street			
Depth				City State			
Depth				The above was done to satisfaction and supervision of owner agent or contractor.			
Csg. 15				Shoe Joint			
Displace 12 1/2				Cement Amount Ordered 150M 80/20 3-2			
EQUIPMENT				Common 120			
No.	Cementer Helper	Bill		Poz. Mix		30	
No.	Driver	Nick		Gel.		3	
No.	Driver	Tim		Calcium		6	
JOB SERVICES & REMARKS				Hulls			
				Salt			
				Flowseal			
				Kol-Seal			
				Mud CLR 48			
				CFL-117 or CD110 CAF 38			
				Sand			
210				Handling 159			
				Mileage			
150M plug 12 1/2				FLOAT EQUIPMENT			
lid Circ				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge Surface			
				Mileage 33			
				Tax			
				Discount			
				Total Charge			

Thanks

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