KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Stephanie Wofford
Phone: (620) 365-3111
Lease Name: CONGER
Well Number: RW 9

API No.: 15-001-25381-00-01
Permit No: E10334.110
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - SE Sec. 14 Twp. 25 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
696 feet from ☐ N / ☑ S Line of Section
252 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0.00 Additives: Inhibitor & biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 36 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	749	440	0	0	31
February	754	420	0	0	28
March	777	460	0	0	31
April	755	480	0	0	30
May	751	480	0	0	31
June	759	500	0	0	30
July	770	480	0	0	31
August	754	480	0	0	31
September	769	480	0	0	30
October	675	480	0	0	31
November	676	480	0	0	30
December	800	550	0	0	31
TOTAL	8989		0		

Submitted Electronically