KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33306
Name: Blake Exploration, LLC
Address 1: 201 S MAIN
Address 2: PO BOX 150
City: BOGUE State: KS Zip: 67625 + 0150
Contact Person: Mike Davignon
Phone: (785) 341-8804
Lease Name: TREXLER OWWO
Well Number: 3

API No.: 15-065-22214-00-02
Permit No: D25274.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NW - SE Sec. 1 Twp. 7 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1720 feet from ☐ N / ☑ S Line of Section
1760 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	364	0			31
February	529	0			28
March	585	0			31
April	566	0			30
May	585	0			31
June	566	0			30
July	585	0			31
August	585	0			31
September	566	0			30
October	585	0			31
November	207	0			15
December	0	0			0
TOTAL	5723		0		

Submitted Electronically