KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6403
Name: Winder, Richard L. dba Winder Oil Company
Address 1: 21955 OTTAWA RD
Address 2:
City: ERIE State: KS Zip: 66733 + 4126
Contact Person: Stephen Winder
Phone: (620) 754-3349
Lease Name: RICHARD
Well Number: 20

API No.: 15-133-20477-00-01
Permit No: E17010.12
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - NE Sec. 19 Twp. 28 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4832 feet from ☐ N / ☑ S Line of Section
1275 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: NO
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	300	0	0	31
February	980	300	0	0	28
March	1085	300	0	0	31
April	1050	300	0	0	30
May	1085	300	0	0	31
June	1050	300	0	0	30
July	1085	300	0	0	31
August	1085	300	0	0	31
September	1050	300	0	0	30
October	1085	300	0	0	31
November	525	300	0	0	15
December	525	300	0	0	15
TOTAL	11690		0		

Submitted Electronically