KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Karen Hopper
Phone: (316) 691-9500
Lease Name: BOGNER H
Well Number: 2

API No.: 15-155-20612-00-01
Permit No: D20640.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - SE Sec. 7 Twp. 24 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
1782 feet from ☐ N / ☑ S Line of Section
946 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 2662 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	47369	0	0	0	31
February	34330	0	0	0	28
March	36196	0	0	0	31
April	37096	0	0	0	30
May	38332	0	0	0	31
June	36347	0	0	0	30
July	38332	0	0	0	31
August	38065	0	0	0	31
September	28707	0	0	0	30
October	30058	0	0	0	31
November	29089	0	0	0	30
December	27880	0	0	0	31
TOTAL	421801		0		

Submitted Electronically