KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: Birk, Brian L. dba Birk Petroleum
Phone: (620) 364-1311
Lease Name: WATTS
Well Number: SWD

API No.: 15-207-27516-00-00
Permit No: D30515.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - SW Sec. 26 Twp. 23 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
849 feet from ☐ N / ☑ S Line of Section
5234 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15	100			31
February	15	100			28
March	15	100			31
April	15	100			30
May	15	100			31
June	15	100			30
July	15	100			31
August	15	100			31
September	15	100			30
October	15	100			31
November	15	100			30
December	15	100			31
TOTAL	180		0		

Submitted Electronically