KOLAR Document ID: 1683023

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2:
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: EHLER
Well Number: 1

API No.: 15-053-20853-00-01
Permit No: D24564.0
Reporting Year: 2022
(January 1 to December 31)

SE - NW - NW - NW (Q/Q/Q/Q) Sec. 35 Twp. 16 S. R. 10 ☐ E ☑ W
4856 feet from ☐ N / ☑ S Line of Section
4899 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	58900				31
February	32300				17
March	32300				17
April	20900				11
May	0				
June	39900				21
July					
August					
September	57000				30
October	58900				31
November	57000				30
December	58900				31
TOTAL	416100		0		

Submitted Electronically