KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34674
Name: H & D Exploration LLC
Address 1: 165 WEST 1ST
Address 2: PO BOX 387
City: HOISINGTON State: KS Zip: 67544 + 0387
Contact Person: Ginny Axman
Phone: ( 620 ) 653-4791
Lease Name: FRITZEMEIER 'B' UNIT #1
Well Number: OWWO

API No.: 15-185-22075-00-01
Permit No: D31896.0
Reporting Year: 2022
*(January 1 to December 31)*

NW - NW - NW - SE Sec. 3 Twp. 25 S. R. 12 ☐ E ☑ W
*(Q/Q/Q/Q)*
2324 feet from ☐ N / ☑ S Line of Section
2325 feet from ☑ E / ☐ W Line of Section
County: Stafford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5425 | 0 | 0 | 0 | 31 |
| February | 4900 | 0 | 0 | 0 | 28 |
| March | 5425 | 0 | 0 | 0 | 31 |
| April | 5250 | 0 | 0 | 0 | 30 |
| May | 3725 | 0 | 0 | 0 | 31 |
| June | 3750 | 0 | 0 | 0 | 30 |
| July | 3725 | 0 | 0 | 0 | 31 |
| August | 3550 | 0 | 0 | 0 | 31 |
| September | 3450 | 0 | 0 | 0 | 30 |
| October | 3525 | 0 | 0 | 0 | 31 |
| November | 3050 | 0 | 0 | 0 | 30 |
| December | 1725 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 47500 | | 0 | | |

Submitted Electronically