KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: CLAASSEN E
Well Number: 1

API No.: 15-015-22570-00-00
Permit No: E23781.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NE Sec. 8 Twp. 25 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
4387 feet from ☐ N / ☑ S Line of Section
344 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7715	0	0	0	31
February	6915	0	0	0	28
March	6253	0	0	0	31
April	7316	0	0	0	30
May	7147	0	0	0	31
June	8163	0	0	0	30
July	8217	0	0	0	31
August	0	0	0	0	31
September	7810	0	0	0	30
October	8089	0	0	0	31
November	7783	0	0	0	30
December	7661	0	0	0	31
TOTAL	83069		0		

Submitted Electronically