KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: JACOBS A
Well Number: 5

API No.: 15-015-22487-00-01
Permit No: E26215.1
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - SE Sec. 6 Twp. 25 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
792 feet from ☐ N / ☑ S Line of Section
1730 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2396	0	0	0	31
February	1908	0	0	0	28
March	1964	0	0	0	31
April	1150	0	0	0	30
May	0	0	0	0	31
June	0	0	0	0	30
July	754	0	0	0	31
August	0	0	0	0	31
September	1148	0	0	0	30
October	1421	0	0	0	31
November	2319	0	0	0	30
December	1819	0	0	0	31
TOTAL	14879		0		

Submitted Electronically