KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: HULL
Well Number: 1

API No.: 15-065-22944-00-01
Permit No: D28473.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - SE Sec. 9 Twp. 8 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
1124 feet from ☐ N / ☑ S Line of Section
419 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	680	0	0	0	31
February	616	0	0	0	28
March	678	0	0	0	31
April	659	0	0	0	30
May	664	0	0	0	31
June	674	0	0	0	30
July	542	0	0	0	31
August	0	0	0	0	31
September	375	0	0	0	30
October	697	0	0	0	31
November	674	0	0	0	30
December	431	0	0	0	31
TOTAL	6690		0		

Submitted Electronically