KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: HALE
Well Number: 4

API No.: 15-035-20800-00-01
Permit No: D17877.0
Reporting Year: 2022
(January 1 to December 31)

NW - NE - NW - NW Sec. 27 Twp. 34 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
4989 feet from ☐ N / ☑ S Line of Section
4346 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Stalnaker
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1356	0	0	0	31
February	1115	0	0	0	28
March	1336	0	0	0	31
April	868	0	0	0	30
May	698	0	0	0	31
June	756	0	0	0	30
July	841	0	0	0	31
August	0	0	0	0	31
September	828	0	0	0	30
October	858	0	0	0	31
November	813	0	0	0	30
December	841	0	0	0	31
TOTAL	10310		0		

Submitted Electronically