KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: JANSSEN
Well Number: 4

API No.: 15-053-01659-00-01
Permit No: D01590.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - NE Sec. 21 Twp. 17 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
2981 feet from ☐ N / ☑ S Line of Section
1619 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	83730	0	0	0	31
February	80281	0	0	0	28
March	85184	0	0	0	31
April	54659	0	0	0	30
May	57251	0	0	0	31
June	47435	0	0	0	30
July	44162	0	0	0	31
August	0	0	0	0	31
September	60918	0	0	0	30
October	60728	0	0	0	31
November	58114	0	0	0	30
December	37197	0	0	0	31
TOTAL	669659		0		

Submitted Electronically