KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: JARBOE
Well Number: 3

API No.: 15-035-23774-00-01
Permit No: E25209.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SW Sec. 9 Twp. 34 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
1031 feet from ☐ N / ☑ S Line of Section
3568 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: Marmaton
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1381	0	0	0	31
February	1260	0	0	0	28
March	1395	0	0	0	31
April	1350	0	0	0	30
May	1305	0	0	0	31
June	1350	0	0	0	30
July	1395	0	0	0	31
August	0	0	0	0	31
September	1350	0	0	0	30
October	1395	0	0	0	31
November	1350	0	0	0	30
December	1215	0	0	0	31
TOTAL	14746		0		

Submitted Electronically