KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: EWALT
Well Number: 1

API No.: 15-185-19129-00-01
Permit No: D14343.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NE Sec. 10 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4980 feet from ☐ N / ☑ S Line of Section
2325 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4764	0	0	0	31
February	5582	0	0	0	28
March	6114	0	0	0	31
April	1881	0	0	0	30
May	6105	0	0	0	31
June	1984	0	0	0	30
July	6083	0	0	0	31
August	0	0	0	0	31
September	5247	0	0	0	30
October	3444	0	0	0	31
November	5786	0	0	0	30
December	5951	0	0	0	31
TOTAL	52941		0		

Submitted Electronically