

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	ROGERS 6
Doc ID	1676976

All Electric Logs Run

Dual Induction
Micro
Triple Combo
Compensated Density Neuron





Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

January 27, 2023

Kristina M. Clevenger  
Trans Pacific Oil Corporation  
100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

Re: ACO-1  
API 15-163-24438-00-00  
ROGERS 6  
NW/4 Sec.10-10S-20W  
Rooks County, Kansas

Dear Kristina M. Clevenger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/7/2022 and the ACO-1 was received on January 26, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Max R. Lovely

# GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY: **Trans Pacific Oil Corp**  
 LEASE: **Rogers #6**  
 FIELD: **Marquette**  
 LOCATION: **800' FNL 162'E W/L**  
 SEC: **10** TWP: **10** R: **20W**  
 COUNTY: **Books** STATE: **KS**  
 CONTRACTOR: **Duke Rig #4**  
 SPUD: **9-7-22** COMP: **9-14-22**  
 R/D: **3796** LTD: **3798**  
 MUD UP: **2873** TYPE: **MUD Chem**

ELVATIONS  
 KB: **2226**  
 DF: **2224**  
 GL: **2217**  
 Measurements A/R All  
 From KB  
 CASING: **8 7/8" @ 22.2'**  
 SURFACE: **8 7/8" @ 22.2'**  
 PRODUCTION: **1 1/2"**  
 ELECTRICAL SURVEYS  
 Done: **Yes**  
 CORP: **M/D** BIT: **GAMMA**

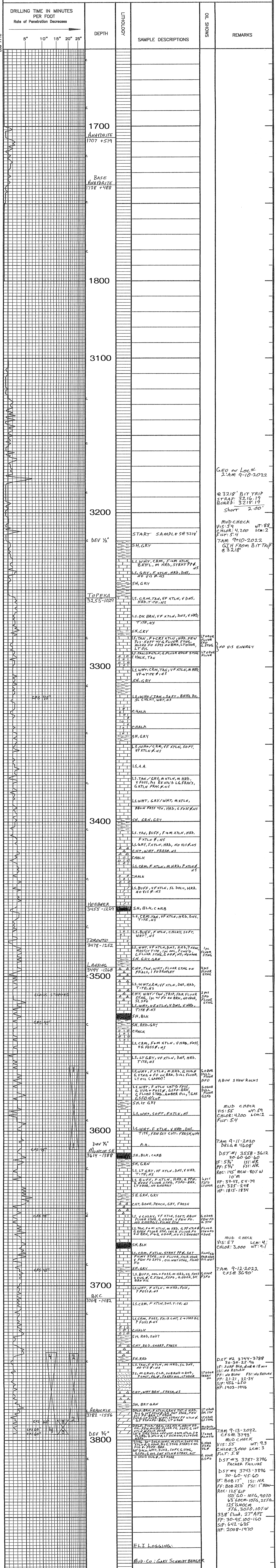
FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
Anhydrite	1707	1704	522	540
Base Anhydrite	1738	1734	492	501
Topeka	3255	3255	1029	1027
Heebner	3455	3458	1230	1229
Toronto	3478	3476	1230	1230
Lansing	3484	3494	1268	1268
Muncie SH	3614	3614	1388	1388
BKC	3708	3713	1487	1485
Arduckle	3782	3785	1559	1557

REFERENCE WELLS FOR STRUCTURE  
 A: Trans Pac. Rogers #5 1895' FNL 1755' E W/L 10-10-20W  
 B:  
 C:

REMARKS

**LEGEND**

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Dol. Lirne	Chart	Dolomite



LOG 7710

GEO ON LOC  
 2:AM 9-10-2022

@ 3218' BIT TRIP  
 STRAP: 3216.19  
 BOARD: 3219.19  
 Short 2.00'

MUD CHECK  
 STRAP: 4.20 WT: 88  
 CHLOR: 4.20 LCM: 2  
 FILT: 5.4  
 7:AM 9-10-2022  
 GIH FROM BIT TRIP @ 3218'

NO VIS ENERGY

MUD CHECK  
 VIS: 55 WT: 59  
 CHLOR: 4.20 LCM: 2  
 FILT: 5.4  
 7:AM 9-11-2020  
 DRL @ 4608'

DST #1 3558-3612  
 30.60-60.60  
 IF: 5 3/4" ISI: NR  
 FF: 5 3/4" FSI: NR  
 REC: 145' MCW-80% W  
 10 m  
 FP: 34-43, 54-79  
 SIP: 335-248  
 HP: 1815-1834

MUD CHECK  
 VIS: 57 LCM: 4.1  
 CHLOR: 3.00 WT: 9.1  
 7:AM 9-12-2022  
 CFS @ 3690'

DST #2 3744-3788  
 30.30-25.90  
 IF: SURF BLO, 210R @ 18 MIN  
 ISI: NO RETURN  
 FF: NO BLOW FSI: NO RETURN  
 FP: 21-21, 22-34  
 SIP: 456-650  
 HP: 1903-1946

7:AM 9-13-2022  
 CFS @ 3793'  
 MUD CHECK  
 VIS: 55 WT: 9.3  
 CHLOR: 3.00 LCM: 3  
 FILT: 5.8  
 DST #3 3787-3796  
 PACKER FAILURE

DST #4 3743-3896  
 30.60-45.60  
 IF: BOB 17" ISI: NR  
 FF: BOB 25 1/2" FSI: 1" BLOW  
 REC: 125' GIP  
 150' 60-107G, 90%  
 63' 60CM-107G, 25%  
 125' 60CM  
 5% G, 300CM, 10% W  
 338' fluid, 27" API  
 FP: 30-95, 100-160  
 SIP: 642-635  
 HP: 2008-1970

ELI LOGGING:  
 MUD-CO: GARY SCHMIDTBERGER  
 TRILOBITE TESTING:  
 DUSTIN DAY



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/26/2022	35590

BILL TO
Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Rogers	Rooks	Express Well	Oil	Development	Cement Port Collar	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	7.00	210.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,600.00	1,600.00
290	D-Air				3	Gallon(s)	42.00	126.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	19.50	3,412.50T
276	Flocele				45	Lb(s)	3.00	135.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				497.55	Ton Miles	1.00	497.55
	Subtotal							6,631.05
	Sales Tax Rooks County						7.00%	274.65

OCT 03 2022

<b>We Appreciate Your Business!</b>	<b>Total</b>	203	\$6,905.70
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**Services, Inc.**

CHARGE TO: Trans Pacific D.I. Co  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 35590

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, KS</u>	WELL/PROJECT NO. <u>#16</u>	LEASE <u>Rogers</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO
3.	WELL TYPE <u>D.I.</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF					
575		1			MILEAGE #113	30	mi	7.00	210.00
576D		1			Pump Charge - Port Collar	1	EA	1600.00	1600.00
296		1			D-A-Y	3	gal	42.00	126.00
104		1			Port Collar Tool Rental	1	EA	250.00	250.00
330		2			Swift Multi-Density Standard	175	SKS	19.50	3412.50
276		2			Flocele	45	lbs	3.00	135.00
581		2			Service Charge Cement	300	SKS	2.00	400.00
583		2			Drayage	497.55	TM	1.00	497.55

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X Mary Burnett  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  
 YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

OUR CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 6,631.55

TOTAL 6905.70

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE

09/26/22

PAGE NO.

1

CUSTOMER

Trans Pacific Oil

WELL NO.

#6

LEASE

Rogers

JOB TYPE

Port Collar

TICKET NO.

35590

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0955							On location, set up trucks 2 7/8" x 5 1/2" x 24' Port Collar - 1657'
	1020	2	4			1500		Test P.C. - Held
		3 1/4				300		Open P.C. - Inj Rate 2 @ 300
		3 1/4	75			300		Start Cement @ 11.2 ppg
		3 1/4	85			400		Raise Wt, Cement Circulating 14'
		3 1/4	93 1/2			600		Finish Cement, Start Displ.
	1110	3 1/4				700		Fin Displacement, shut down
								Close P.C.
	1					1500		Test P.C. - Held
	1115							Run 5 JTs
		3	20					Reverse Out, Clean
								Wash up
								Rack up
	1145							Job Complete
								Thanks Jon, Joe, Dusty
								175 SKS Total 20 SKS Circulated to Pit



## DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main STE 200  
Wichita, KS 67202

ATTN: Max Lovely

### **Rogers #6**

#### **10-10s-20w Rooks,KS**

Start Date: 2022.09.11 @ 11:57:00

End Date: 2022.09.11 @ 20:04:00

Job Ticket #: 69025                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.15 @ 11:52:44



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69025

**DST#: 1**

ATTN: Max Lovely

Test Start: 2022.09.11 @ 11:57:00

## GENERAL INFORMATION:

Formation: **LKC E&F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:02:30

Time Test Ended: 20:04:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

**Interval: 3558.00 ft (KB) To 3612.00 ft (KB) (TVD)**

Reference Elevations: 2226.00 ft (KB)

Total Depth: 3612.00 ft (KB) (TVD)

2217.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 9.00 ft

**Serial #: 8652 Outside**

Press@RunDepth: 78.65 psig @ 3559.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.11 End Date: 2022.09.11

Last Calib.: 2022.09.11

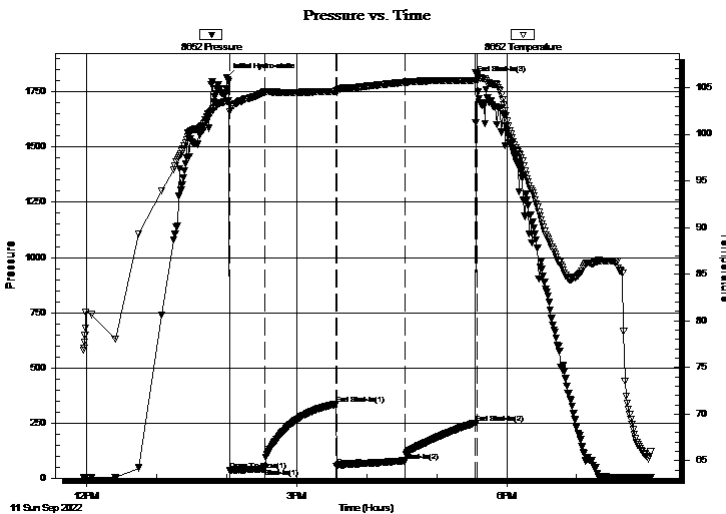
Start Time: 11:57:05 End Time: 20:03:59

Time On Btm: 2022.09.11 @ 14:00:00

Time Off Btm:

**TEST COMMENT:** IF-30- Built to 5 3/4"  
SI1-60- No return  
FF-60- Built to 5 3/4"  
SI2-60- No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1814.99	103.56	Initial Hydro-static
3	34.50	102.44	Open To Flow (1)
33	43.17	104.51	Shut-In(1)
94	335.30	104.61	End Shut-In(1)
94	54.08	104.51	Open To Flow (2)
153	78.65	105.56	Shut-In(2)
214	248.47	105.76	End Shut-In(2)
215	1833.97	106.35	End Shut-In(3)

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%	0.14
145.00	MCW 20% mud 80% w ater	2.03

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69025

**DST#: 1**

ATTN: Max Lovely

Test Start: 2022.09.11 @ 11:57:00

## Tool Information

Drill Pipe:	Length: 3558.00 ft	Diameter: 3.80 inches	Volume: 49.91 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	62000.00 lb
			<u>Total Volume: 49.91 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	3558.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	54.00 ft				
Tool Length:	85.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3528.00	
shut In Tool	5.00			3533.00	
hydraulic tool	5.00			3538.00	
Jars	5.00			3543.00	
EM Tool	3.00			3546.00	
Safety Joint	3.00			3549.00	
Packer	5.00			3554.00	31.00 Bottom Of Top Packer
Packer	4.00			3558.00	
Stubb	1.00			3559.00	
Recorder	0.00	6625	Inside	3559.00	
Recorder	0.00	8652	Outside	3559.00	
perforations	15.00			3574.00	
change Over Sub	1.00			3575.00	
drill Pipe	31.00			3606.00	
change Over Sub	1.00			3607.00	
perforations	1.00			3608.00	
Bullnose	4.00			3612.00	54.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>85.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69025

**DST#: 1**

ATTN: Max Lovely

Test Start: 2022.09.11 @ 11:57:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%	0.140
145.00	MCW 20% mud 80% w ater	2.034

Total Length: 155.00 ft

Total Volume: 2.174 bbl

Num Fluid Samples: 0

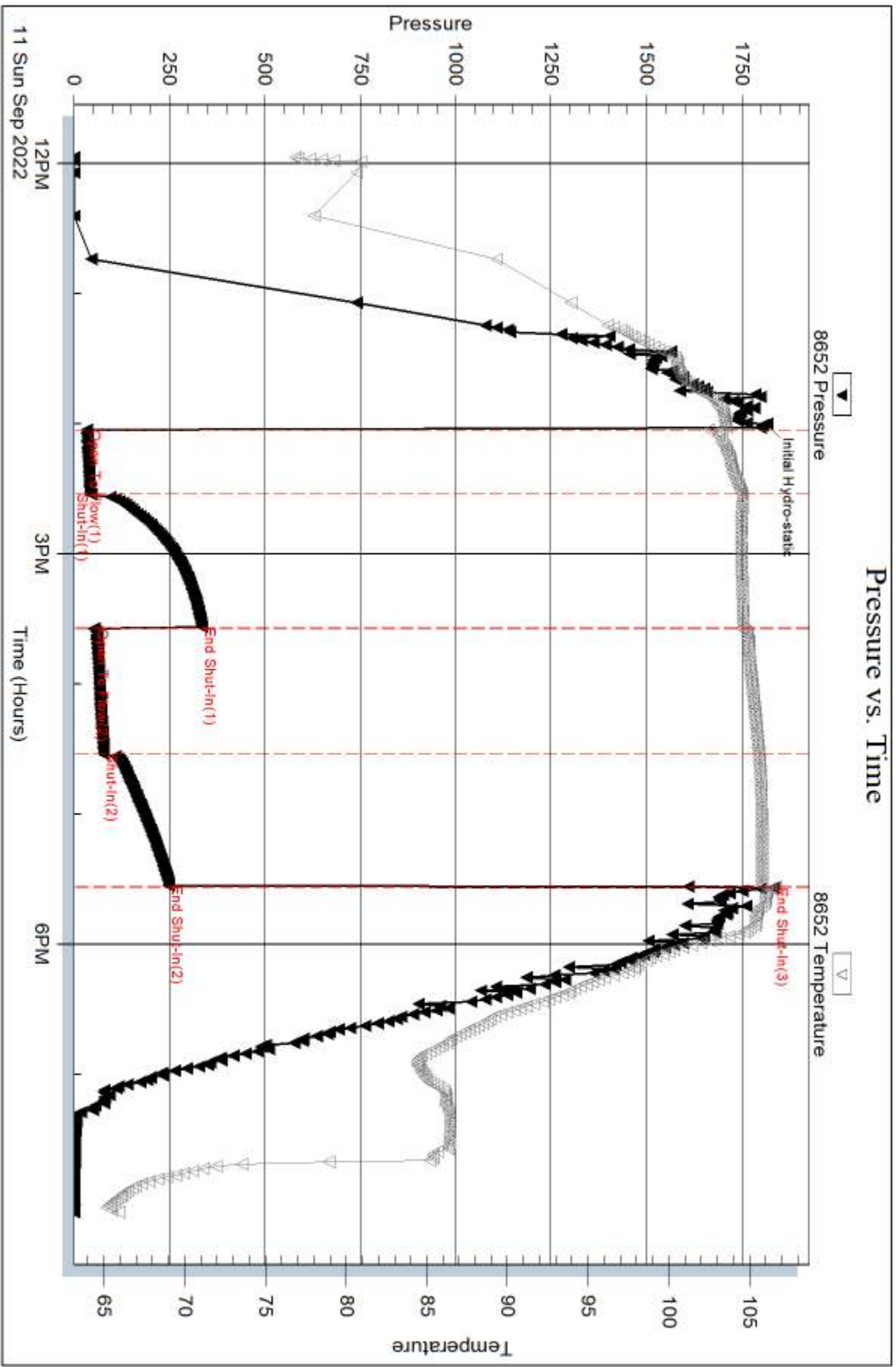
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 4# LCM



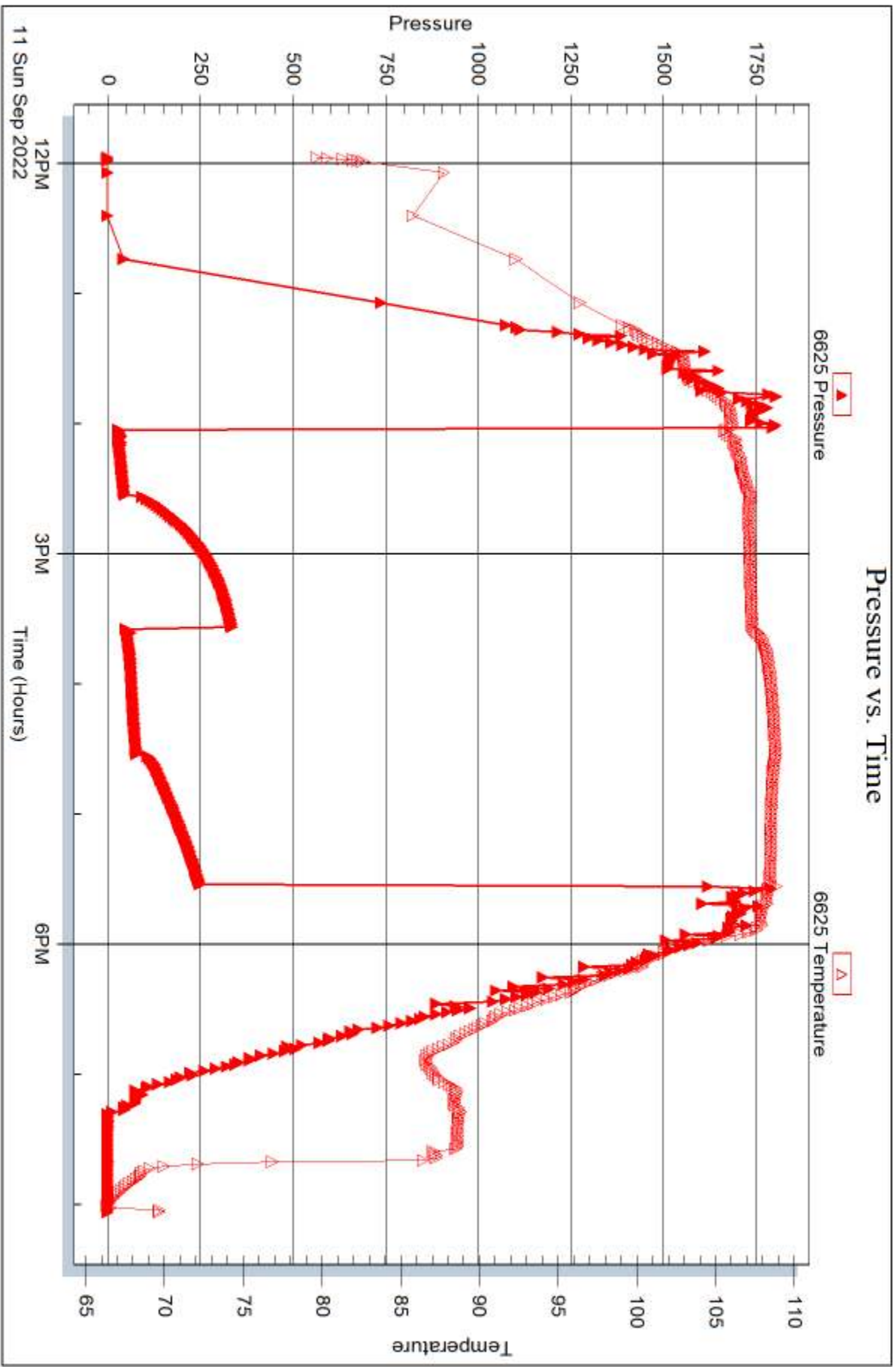
Serial #: 6625

Inside

Trans Pacific Oil Corp

Rogers #6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 69025

Printed: 2022.09.15 @ 11:52:45





## DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main STE 200  
Wichita, KS 67202

ATTN: Max Lovely

### **Rogers #6**

#### **10-10s-20w Rooks,KS**

Start Date: 2022.09.12 @ 17:00:00

End Date: 2022.09.13 @ 01:13:45

Job Ticket #: 69826                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.15 @ 11:50:48



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69826

**DST#: 2**

ATTN: Max Lovely

Test Start: 2022.09.12 @ 17:00:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:44:30

Time Test Ended: 01:13:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

**Interval: 3744.00 ft (KB) To 3788.00 ft (KB) (TVD)**

Reference Elevations: 2226.00 ft (KB)

Total Depth: 3788.00 ft (KB) (TVD)

2217.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 9.00 ft

**Serial #: 6625 Inside**

Press@RunDepth: 34.79 psig @ 3745.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.12

End Date:

2022.09.13

Last Calib.: 2022.09.12

Start Time: 17:00:05

End Time:

01:13:44

Time On Btm: 2022.09.12 @ 19:44:15

Time Off Btm: 2022.09.12 @ 22:47:00

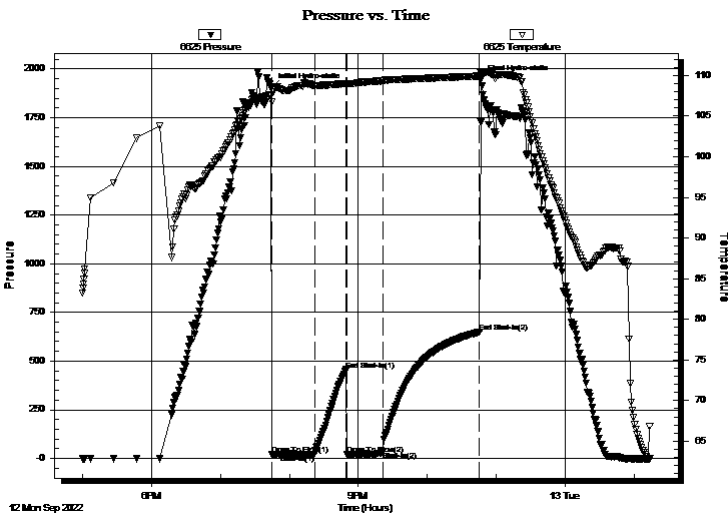
**TEST COMMENT:** IF-30- Weak surace blow , died in 18 min

SI1-30- No return

FF-25- No blow

SI2-90- No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1902.92	107.64	Initial Hydro-static
1	20.72	106.73	Open To Flow (1)
38	20.84	108.77	Shut-In(1)
66	455.88	109.00	End Shut-In(1)
66	21.54	108.99	Open To Flow (2)
98	34.79	109.36	Shut-In(2)
182	649.76	109.93	End Shut-In(2)
183	1946.23	110.37	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.07

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Trans Pacific Oil Corp  
 100 S. Main STE 200  
 Wichita, KS 67202  
 ATTN: Max Lovely

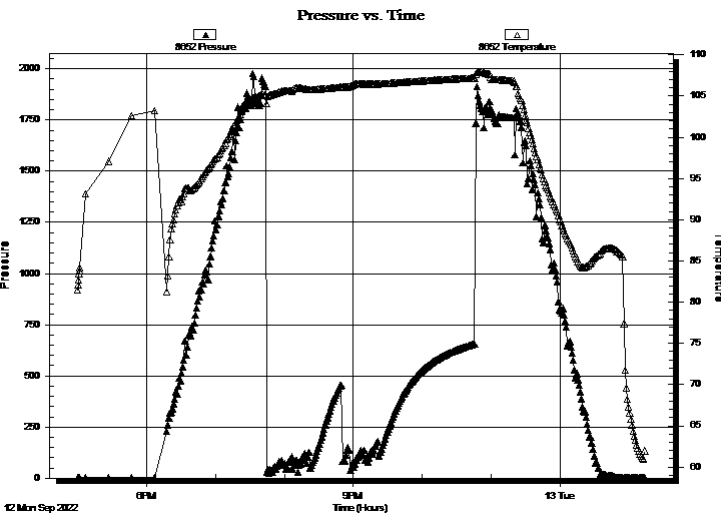
**10-10s-20w Rooks,KS**  
**Rogers #6**  
 Job Ticket: 69826 **DST#: 2**  
 Test Start: 2022.09.12 @ 17:00:00

## GENERAL INFORMATION:

Formation: <b>Arbuckle</b>				Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock:	ft (KB)			Tester: Dustin Day
Time Tool Opened: 19:44:30				Unit No: 70
Time Test Ended: 01:13:45				
<b>Interval: 3744.00 ft (KB) To 3788.00 ft (KB) (TVD)</b>			Reference Elevations: 2226.00 ft (KB)	
Total Depth: 3788.00 ft (KB) (TVD)			2217.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition:		KB to GR/CF: 9.00 ft	

<b>Serial #: 8652</b>	<b>Outside</b>			Capacity: 8000.00 psig
Press@RunDepth: psig @ 3745.00 ft (KB)				Last Calib.: 1899.12.30
Start Date: 2022.09.12	End Date: 2022.09.13			Time On Btm:
Start Time: 17:00:05	End Time: 01:13:44			Time Off Btm:

**TEST COMMENT:** IF-30- Weak surace blow , died in 18 min  
 SI1-30- No return  
 FF-25- No blow  
 SI2-90- No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.07

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69826

**DST#: 2**

ATTN: Max Lovely

Test Start: 2022.09.12 @ 17:00:00

## Tool Information

Drill Pipe:	Length: 3746.00 ft	Diameter: 3.80 inches	Volume: 52.55 bbl	Tool Weight: 2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 52.55 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3744.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Change Over Sub	1.00			3714.00	
shut In Tool	5.00			3719.00	
hydraulic tool	5.00			3724.00	
Jars	5.00			3729.00	
EM Tool	3.00			3732.00	
Safety Joint	3.00			3735.00	
Packer	5.00			3740.00	31.00 Bottom Of Top Packer
Packer	4.00			3744.00	
Stubb	1.00			3745.00	
Recorder	0.00	6625	Inside	3745.00	
Recorder	0.00	8652	Outside	3745.00	
perforations	5.00			3750.00	
change Over Sub	1.00			3751.00	
drill Pipe	31.00			3782.00	
change Over Sub	1.00			3783.00	
perforations	1.00			3784.00	
Bullnose	4.00			3788.00	44.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>75.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69826

**DST#: 2**

ATTN: Max Lovely

Test Start: 2022.09.12 @ 17:00:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%	0.070

Total Length: 5.00 ft      Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

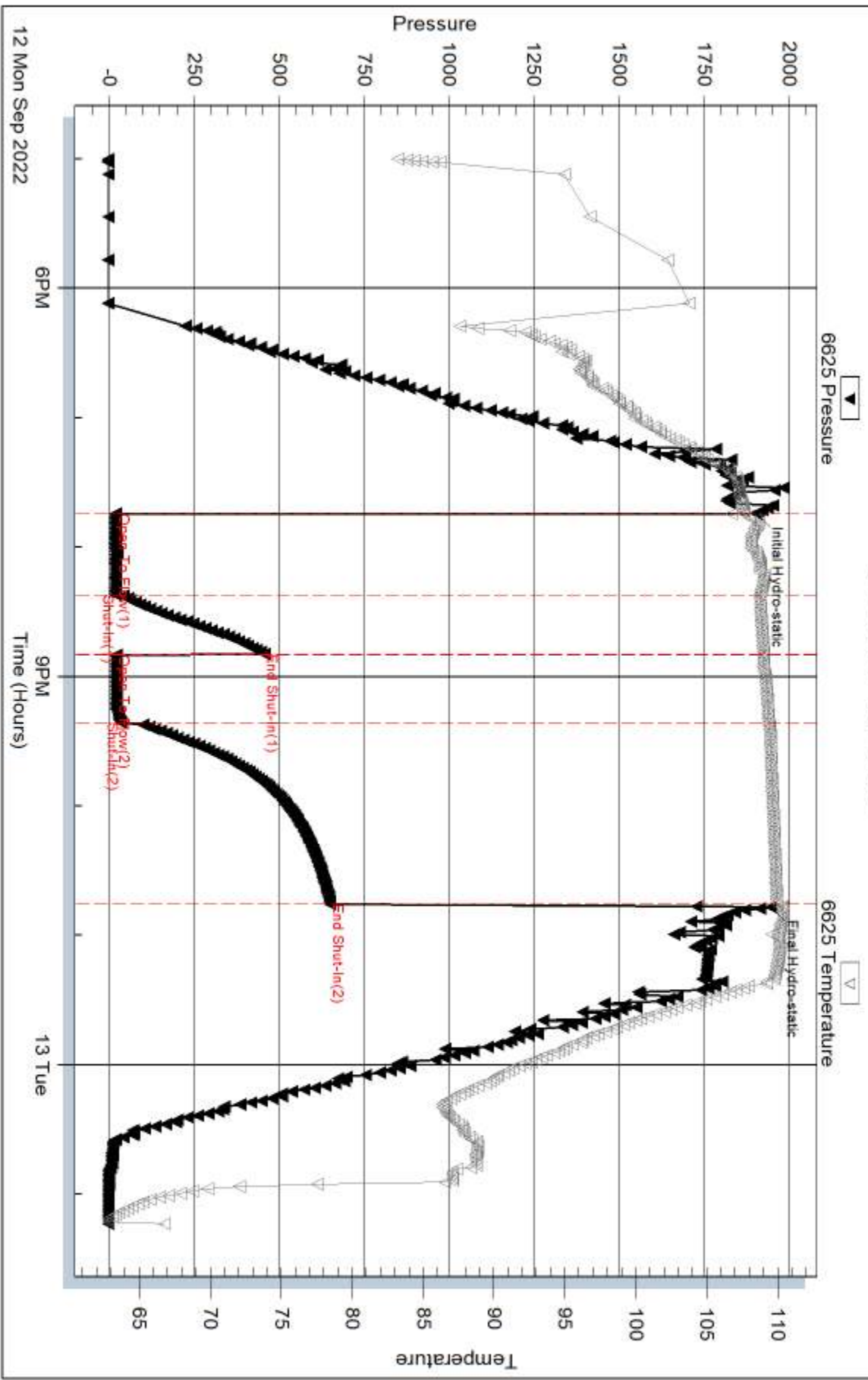
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 4# LCM

### Pressure vs. Time

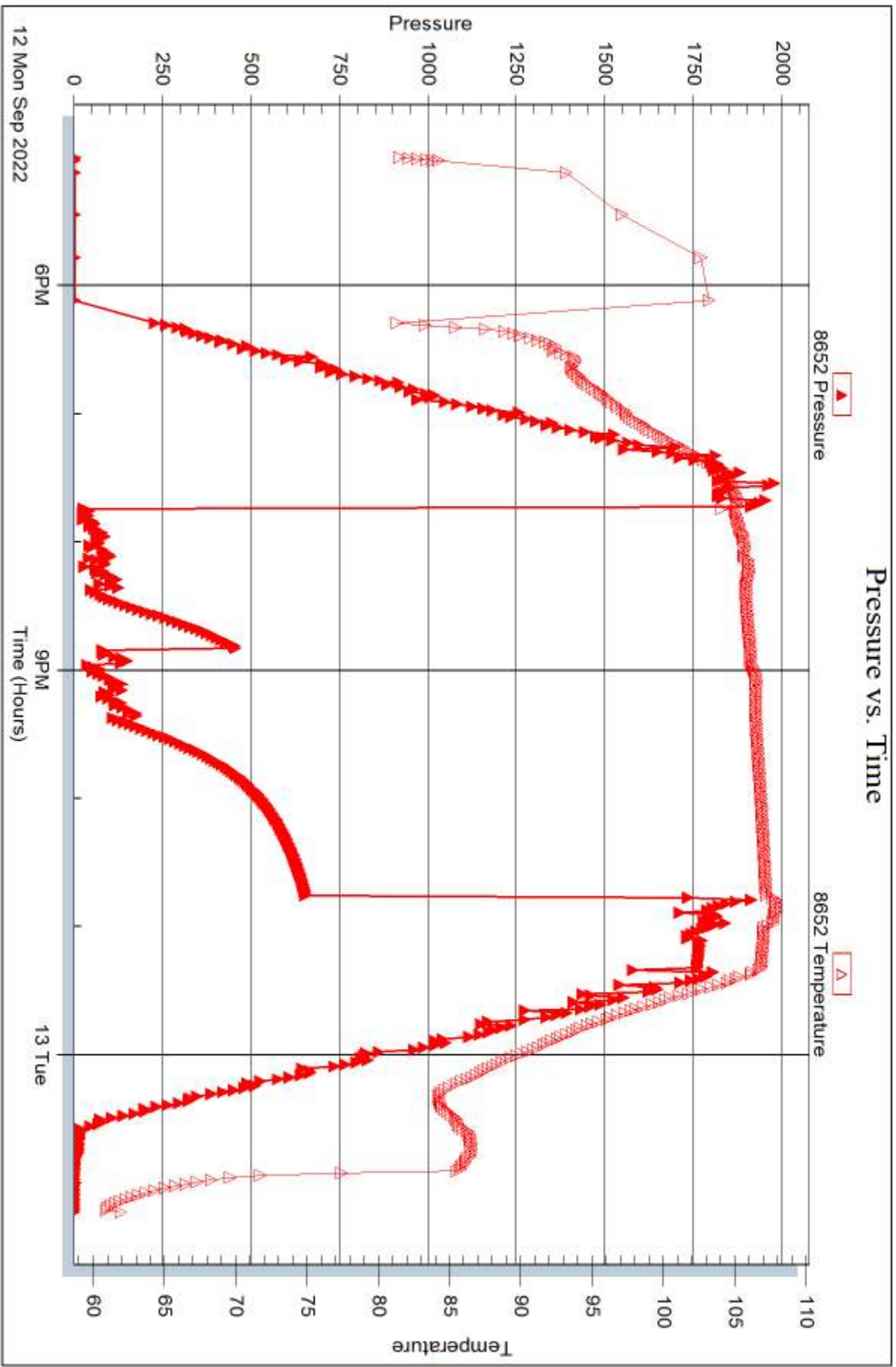


Serial #: 8652

Outside Trans Pacific Oil Corp

Rogers #6

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 69826

Printed: 2022.09.15 @ 11:50:48



## DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main STE 200  
Wichita, KS 67202

ATTN: Max Lovely

### **Rogers #6**

### **10-10s-20w Rooks,KS**

Start Date: 2022.09.11 @ 11:57:00

End Date:

Job Ticket #: 69827

DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.15 @ 11:48:42





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Trans Pacific Oil Corp  
100 S. Main STE 200  
Wichita, KS 67202  
ATTN: Max Lovely

**10-10s-20w Rooks,KS**

**Rogers #6**

Job Ticket: 69827

**DST#: 3**

Test Start: 2022.09.11 @ 11:57:00

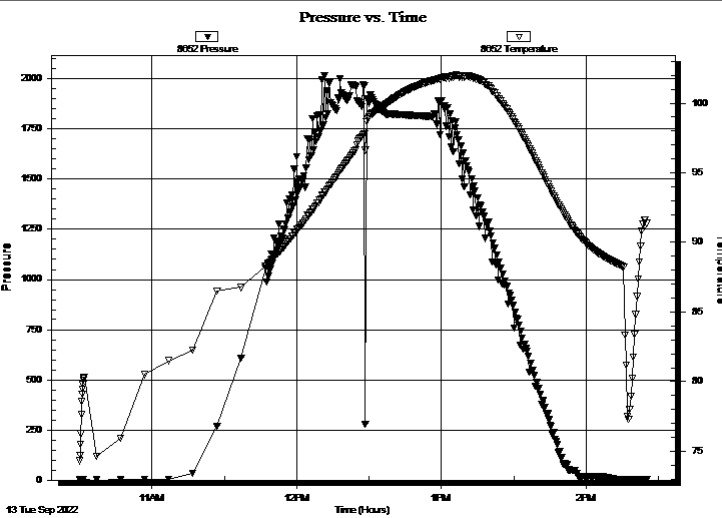
## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened:  
Time Test Ended:  
Interval: **3787.00 ft (KB) To 3796.00 ft (KB) (TVD)**  
Total Depth: 3796.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches  
Hole Condition:  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Dustin Day  
Unit No: 70  
Reference Elevations: 2226.00 ft (KB)  
2217.00 ft (CF)  
KB to GR/CF: 9.00 ft

**Serial #: 8652 Outside**

Press@RunDepth: psig @ 3788.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.09.13 End Date: 2022.09.13 Last Calib.: 1899.12.30  
Start Time: 10:30:05 End Time: 14:25:15 Time On Btm:  
Time Off Btm:

TEST COMMENT: IF- Packer Failure, tried twice, did not hold



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
70.00	mud 100%	0.98

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69827

**DST#: 3**

ATTN: Max Lovely

Test Start: 2022.09.11 @ 11:57:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended:

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

**Interval: 3787.00 ft (KB) To 3796.00 ft (KB) (TVD)**

Reference Elevations: 2226.00 ft (KB)

Total Depth: 3796.00 ft (KB) (TVD)

2217.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 9.00 ft

**Serial #: 6625 Inside**

Press@RunDepth: psig @ 3788.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.13

End Date:

2022.09.13

Last Calib.:

2022.09.13

Start Time: 10:30:05

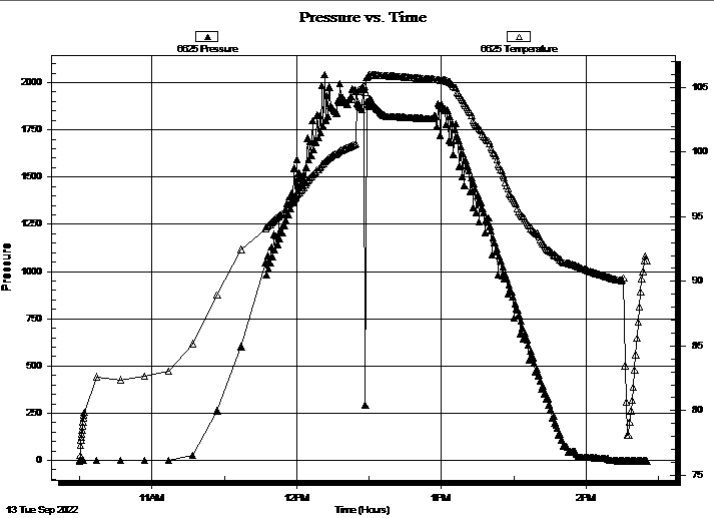
End Time:

14:25:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- Packer Failure, tried twice, did not hold



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
70.00	mud 100%	0.98

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69827

**DST#: 3**

ATTN: Max Lovely

Test Start: 2022.09.11 @ 11:57:00

## Tool Information

Drill Pipe:	Length: 3777.00 ft	Diameter: 3.80 inches	Volume: 52.98 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	56000.00 lb
			<u>Total Volume: 52.98 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	3787.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3757.00	
shut In Tool	5.00			3762.00	
hydraulic tool	5.00			3767.00	
Jars	5.00			3772.00	
EM Tool	3.00			3775.00	
Safety Joint	3.00			3778.00	
Packer	5.00			3783.00	31.00 Bottom Of Top Packer
Packer	4.00			3787.00	
Stubb	1.00			3788.00	
Recorder	0.00	6625	Inside	3788.00	
Recorder	0.00	8652	Outside	3788.00	
perforations	4.00			3792.00	
Bullnose	4.00			3796.00	9.00 Bottom Packers & Anchor

**Total Tool Length: 40.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69827

**DST#: 3**

ATTN: Max Lovely

Test Start: 2022.09.11 @ 11:57:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	mud 100%	0.982

Total Length: 70.00 ft      Total Volume: 0.982 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

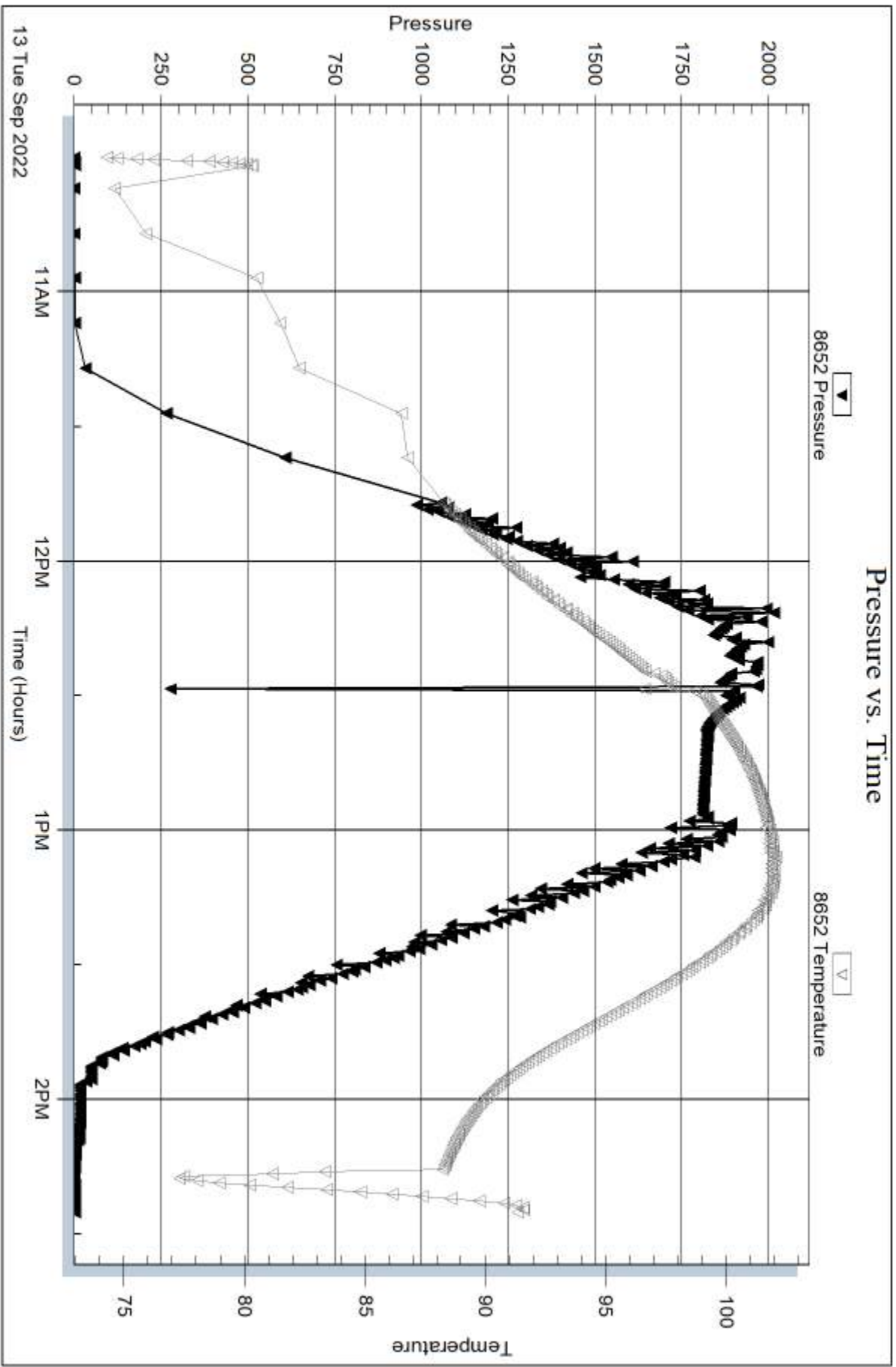
Recovery Comments: 3# LCM

Serial #: 8652

Outside Trans Pacific Oil Corp

Rogers #6

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 69827

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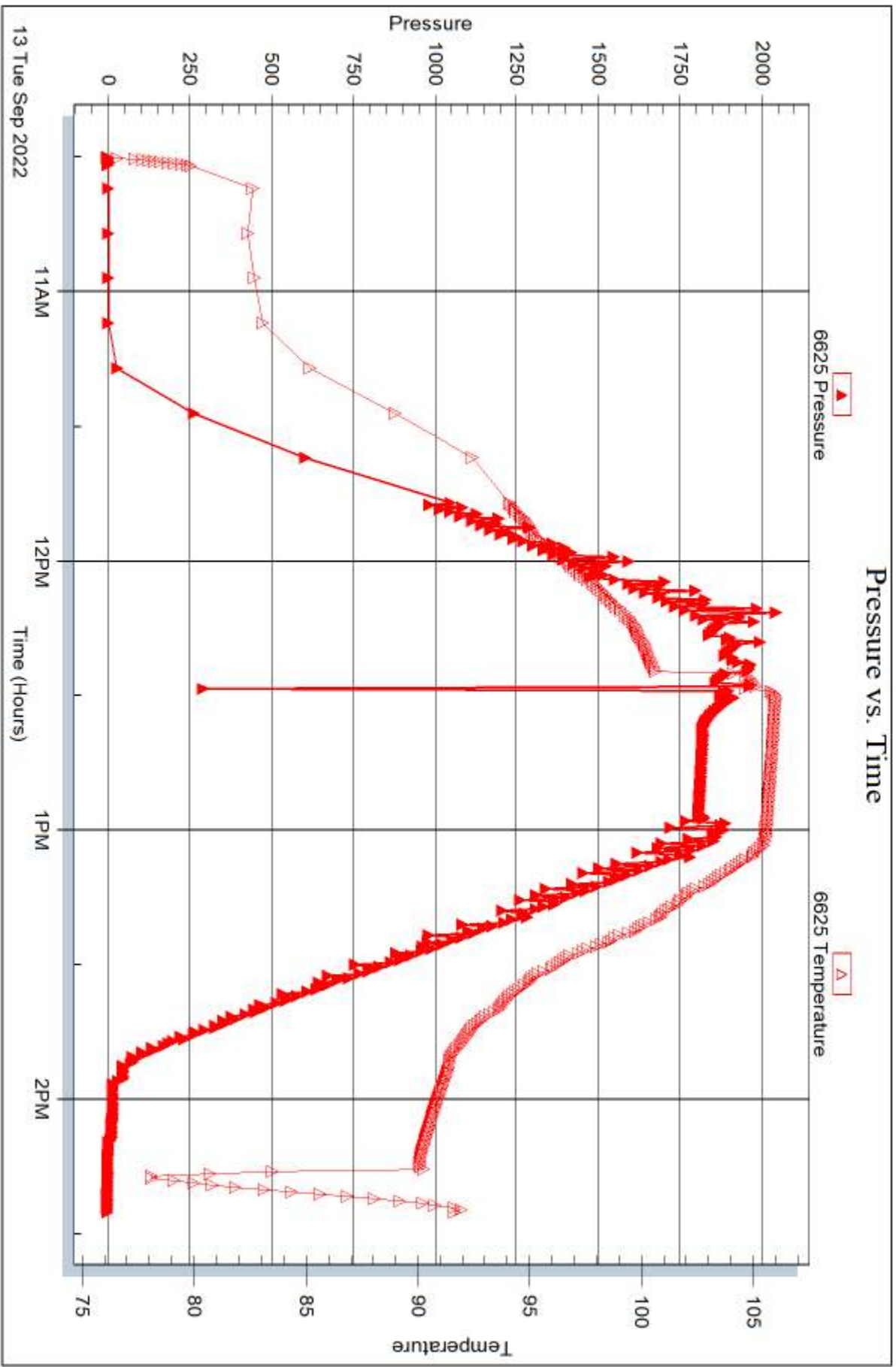
Serial #: 6625

Inside

Trans Pacific Oil Corp

Rogers #6

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 69827

Printed: 2022.09.15 @ 11:48:43



## DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main STE 200  
Wichita, KS 67202

ATTN: Max Lovely

### **Rogers #6**

#### **10-10s-20w Rooks,KS**

Start Date: 2022.09.13 @ 14:43:00

End Date: 2022.09.13 @ 23:40:45

Job Ticket #: 69828                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.15 @ 11:48:11



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Trans Pacific Oil Corp  
100 S. Main STE 200  
Wichita, KS 67202  
ATTN: Max Lovely

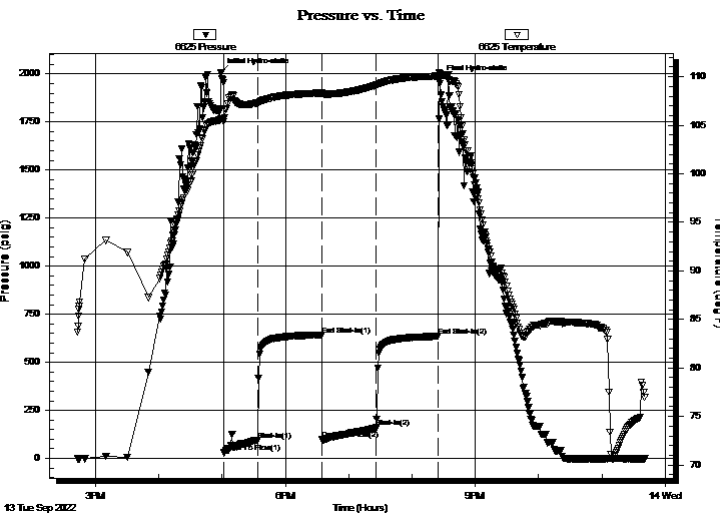
**10-10s-20w Rooks,KS**  
**Rogers #6**  
Job Ticket: 69828      **DST#: 4**  
Test Start: 2022.09.13 @ 14:43:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 17:01:45  
Time Test Ended: 23:40:45  
Interval: **3743.00 ft (KB) To 3796.00 ft (KB) (TVD)**  
Total Depth: 3796.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Reference Elevations: 2226.00 ft (KB)  
2217.00 ft (CF)  
KB to GR/CF: 9.00 ft  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Dustin Day  
Unit No: 70

**Serial #: 6625      Inside**  
Press@RunDepth: 159.71 psig @ 3744.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2022.09.13      End Date: 2022.09.13      Last Calib.: 2022.09.13  
Start Time: 14:43:05      End Time: 23:40:45      Time On Btm: 2022.09.13 @ 16:59:00  
Time Off Btm: 2022.09.13 @ 20:26:15

**TEST COMMENT:** IF-30- BOB in 17 min, built to 20"  
SI1-60- No return  
FF-45- BOB in 25 1/2 min, Built to 25"  
SI2-60- 1" return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2007.68	105.62	Initial Hydro-static
3	29.65	105.38	Open To Flow (1)
35	95.19	107.29	Shut-In(1)
96	642.09	108.32	End Shut-In(1)
96	100.32	108.23	Open To Flow (2)
148	159.71	109.12	Shut-In(2)
206	635.04	110.06	End Shut-In(2)
208	1969.91	110.31	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
125.00	GWOCM 5% gas 30% oil 10% water 55%	1.75
63.00	GOCM 10% gas 25% oil 65% mud	0.88
150.00	GO 10% gas 90% oil	2.10
0.00	125' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69828

**DST#: 4**

ATTN: Max Lovely

Test Start: 2022.09.13 @ 14:43:00

## Tool Information

Drill Pipe:	Length: 3744.00 ft	Diameter: 3.80 inches	Volume: 52.52 bbl	Tool Weight: 2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 52.52 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3743.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Change Over Sub	1.00			3713.00	
shut In Tool	5.00			3718.00	
hydraulic tool	5.00			3723.00	
Jars	5.00			3728.00	
EM Tool	3.00			3731.00	
Safety Joint	3.00			3734.00	
Packer	5.00			3739.00	31.00 Bottom Of Top Packer
Packer	4.00			3743.00	
Stubb	1.00			3744.00	
Recorder	0.00	6625	Inside	3744.00	
Recorder	0.00	8652	Outside	3744.00	
perforations	14.00			3758.00	
change Over Sub	1.00			3759.00	
drill Pipe	32.00			3791.00	
change Over Sub	1.00			3792.00	
Bullnose	4.00			3796.00	53.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>84.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Trans Pacific Oil Corp

**10-10s-20w Rooks,KS**

100 S. Main STE 200  
Wichita, KS 67202

**Rogers #6**

Job Ticket: 69828

**DST#: 4**

ATTN: Max Lovely

Test Start: 2022.09.13 @ 14:43:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 55.00 sec/qt  
Water Loss: 5.79 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3000.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	GWOCM 5% gas 30% oil 10% water 55% mud	1.753
63.00	GOCM 10% gas 25% oil 65% mud	0.884
150.00	GO 10% gas 90% oil	2.104
0.00	125' GIP	0.000

Total Length: 338.00 ft      Total Volume: 4.741 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM

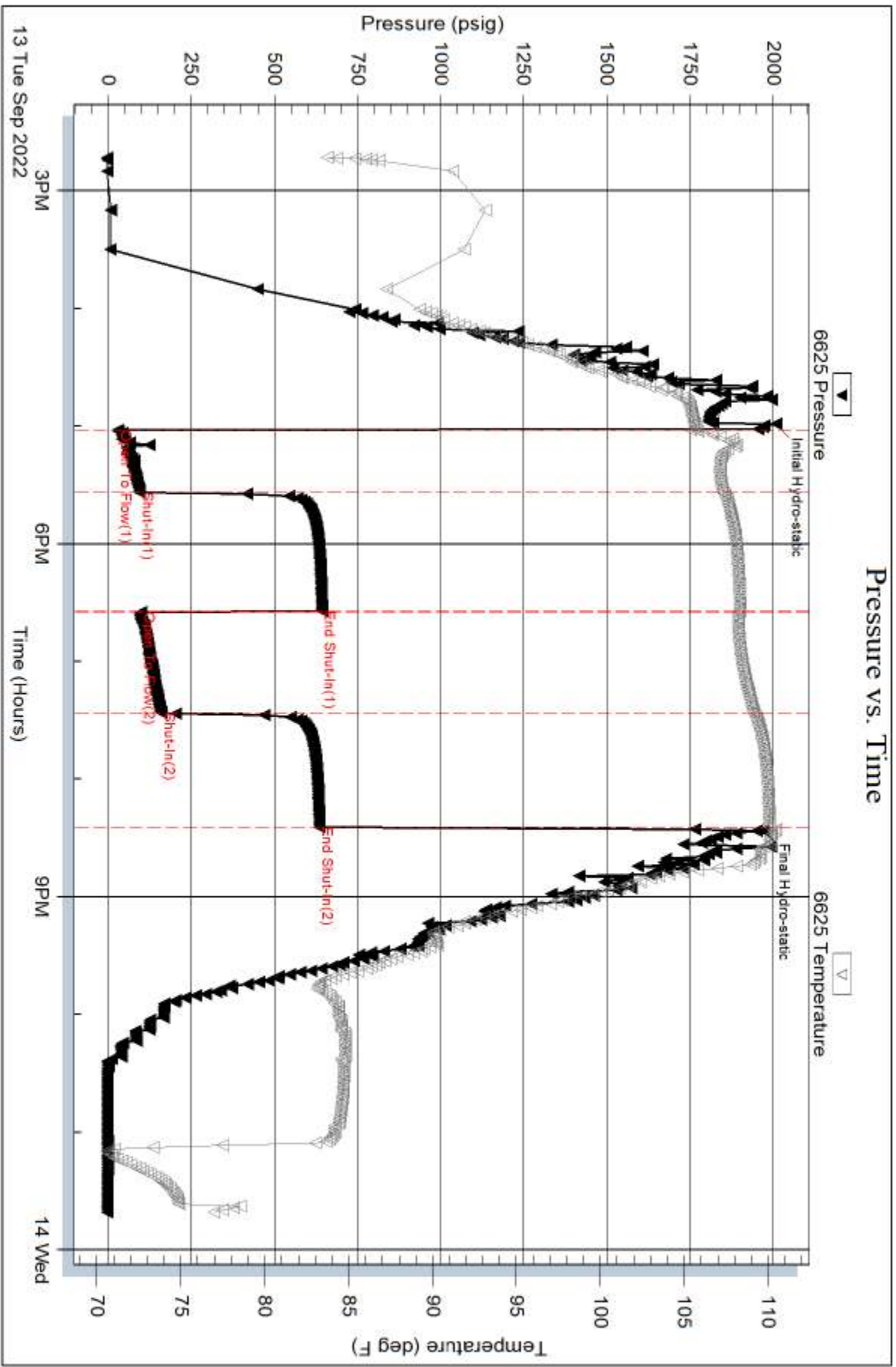
Serial #: 6625

Inside

Trans Pacific Oil Corp

Rogers #6

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 69828

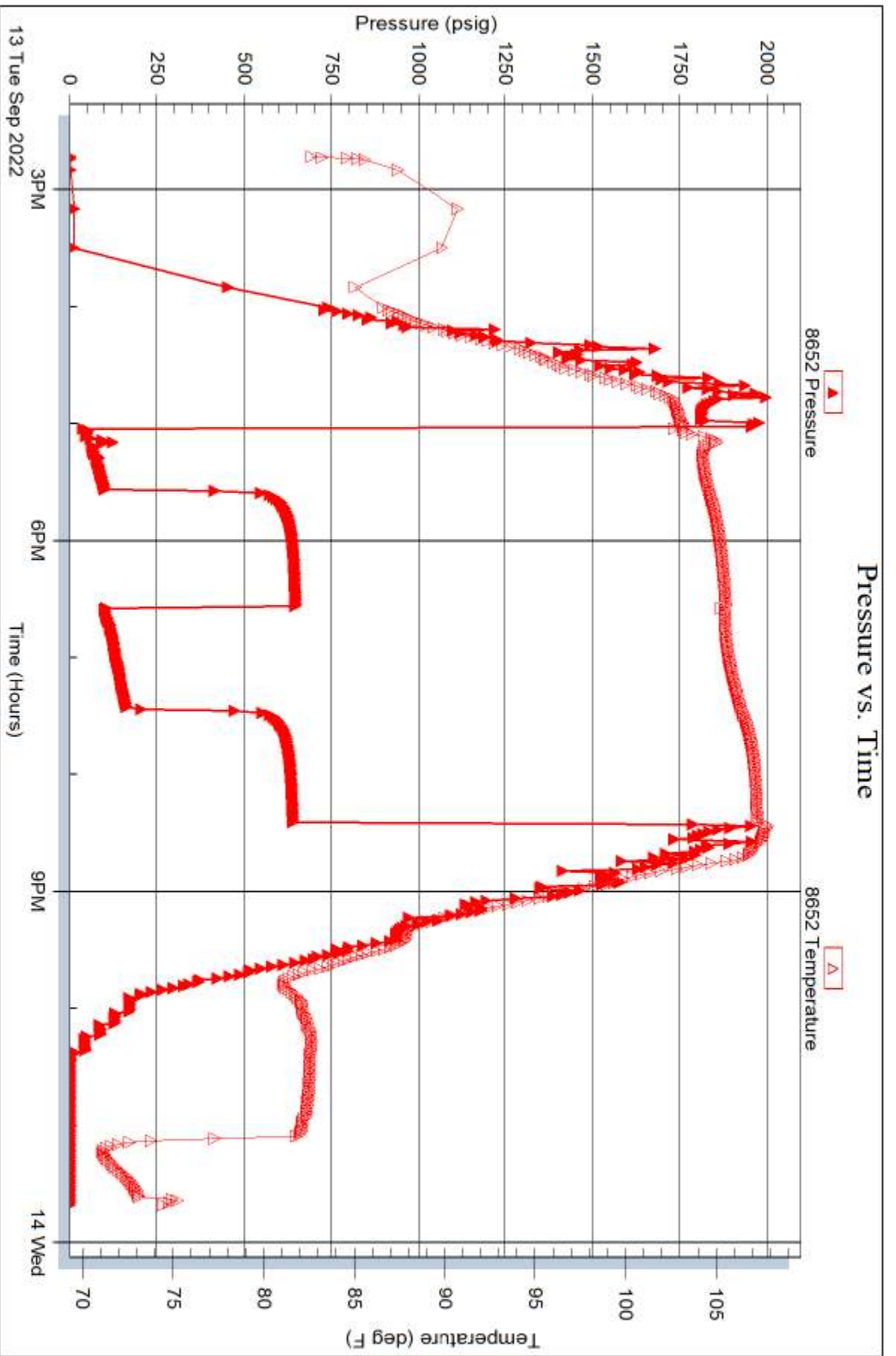
Printed: 2022.09.15 @ 11:48:12

Serial #: 8652

Outside Trans Pacific Oil Corp

Rogers #6

DST Test Number: 4





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **69025**

Well Name & No. Rogers #6 Test No. 1 Date 9/11/22  
 Company Trans Pacific Oil Corp Elevation 2226 KB 2217 GL  
 Address 100 S. Main ST STE 200 Wichita, KS 67202  
 Co. Rep / Geo. Max Lovely Rig Duke Rig #4  
 Location: Sec. 10 Twp 10 Rge. 20 Co. ROCKS State KS

Interval Tested 3558-3612 Zone Tested LKC E+F  
 Anchor Length 54 Drill Pipe Run 3558 Mud Wt. 9.0  
 Top Packer Depth 3553 Drill Collars Run 0 Vis 55  
 Bottom Packer Depth 3558 Wt. Pipe Run 0 WL 5.4  
 Total Depth 3612 Chlorides 3800 ppm System LCM 4#

Blow Description IF- Built to 5 3/4"  
S11- NO return  
FF- Built to 5 3/4"  
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud</u>				<u>100% mud</u>
<u>145</u>	<u>MCW</u>			<u>80% water</u>	<u>20% mud</u>

Rec Total 155' BHT 106 Gravity \_\_\_\_\_ API RW .15 @ 69 °F Chlorides 53000 ppm

(A) Initial Hydrostatic <u>1815</u>	<input checked="" type="checkbox"/> Test <u>1800</u>	T-On Location <u>10:50</u>
(B) First Initial Flow <u>34</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>11:57</u>
(C) First Final Flow <u>43</u>	<input checked="" type="checkbox"/> Safety Joint _____	T-Open <u>14:03</u>
(D) Initial Shut-In <u>335</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>17:33</u>
(E) Second Initial Flow <u>54</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>20:05</u>
(F) Second Final Flow <u>79</u>	<input checked="" type="checkbox"/> Mileage <u>80</u> <u>120</u>	Comments _____
(G) Final Shut-In <u>248</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1834</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> EM Tool _____

Initial Open 30  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 60

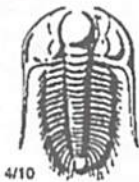
Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Sub Total 2220

Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total 0  
 Total 2220  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative DUSTY

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **69826**

Well Name & No. Rogers#6 Test No. 2 Date 9/12/22  
 Company Trans Pacific Oil Corp Elevation 22210 KB 2217 GL  
 Address 100 S. Main St. STE 200 Wichita, KS 67202  
 Co. Rep / Geo. Max Lovely Rig Duke Rig#4  
 Location: Sec. 10 Twp 10 Rge. 20 Co. ROCKS State KS

Interval Tested 3744-3788 Zone Tested Arbusckle  
 Anchor Length 44 Drill Pipe Run 3746 Mud Wt. 9.1  
 Top Packer Depth 3739 Drill Collars Run 0 Vis 57  
 Bottom Packer Depth 3744 Wt. Pipe Run 0 WL 5.6  
 Total Depth 3788 Chlorides 4# ppm System LCM 3000

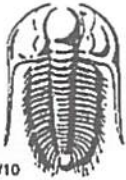
Blow Description FF- Weak surface blow died in 18 min  
S14- no return  
FF- No blow  
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>				<u>100%</u>

Rec Total 5 BHT 110 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1903  Test 1800 T-On Location 15:55  
 (B) First Initial Flow 21  Jars \_\_\_\_\_ T-Started 17:00  
 (C) First Final Flow 21  Safety Joint \_\_\_\_\_ T-Open 19:44  
 (D) Initial Shut-In 456  Circ Sub N/A T-Pulled 22:44  
 (E) Second Initial Flow 22  Hourly Standby \_\_\_\_\_ T-Out 01:13  
 (F) Second Final Flow 34  Mileage 80 120 Comments \_\_\_\_\_  
 (G) Final Shut-In 650  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1946  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 35  Day Standby \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 30  Accessibility \_\_\_\_\_ Total 1920  
 Final Flow 25 Sub Total 1920 MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 90

Approved By \_\_\_\_\_ Our Representative D.A. D.S.  
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **69827**

Well Name & No. Rogers#6 Test No. 3 Date 9/13/22  
 Company Trans Pacific Oil Corp Elevation 2226 KB 2219 GL  
 Address 100 S. Main St. STE 200 Wichita, KS 67202  
 Co. Rep / Geo. Max Lovely Rig Duke Rig #4  
 Location: Sec. 10 Twp 10 Rge. 20 Co. Rooks State KS

Interval Tested 3787-3796 Zone Tested Arbuckle  
 Anchor Length 9 Drill Pipe Run 3777 Mud Wt. 9.3  
 Top Packer Depth 3782 Drill Collars Run 66 Vis 55  
 Bottom Packer Depth 3787 Wt. Pipe Run 8 WL 5.8  
 Total Depth 3796 Chlorides 3000 ppm System LCM 3#  
 Blow Description Packer Failure

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>Mud</u>			<u>100</u>	

Rec Total 70 BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic \_\_\_\_\_  Test 1350 T-On Location 10:10  
 (B) First Initial Flow \_\_\_\_\_  Jars \_\_\_\_\_ T-Started 10:30  
 (C) First Final Flow \_\_\_\_\_  Safety Joint \_\_\_\_\_ T-Open 12:25  
 (D) Initial Shut-In \_\_\_\_\_  Circ Sub N/A T-Pulled Packer failure  
 (E) Second Initial Flow \_\_\_\_\_  Hourly Standby \_\_\_\_\_ T-Out 14:26  
 (F) Second Final Flow \_\_\_\_\_  Mileage 80 <sup>120</sup> Comments \_\_\_\_\_  
 (G) Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic \_\_\_\_\_  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open Packer Failure  Day Standby \_\_\_\_\_ Sub Total 0  
 Initial Shut-In \_\_\_\_\_  Accessibility \_\_\_\_\_ Total 1470  
 Final Flow \_\_\_\_\_ Sub Total 1470 MP/DST Disc't \_\_\_\_\_  
 Final Shut-In \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **69828**

Well Name & No. Rogers #10 Test No. 4 Date 9/13/22  
 Company Trans Pacific Oil Corp Elevation 22210 KB 2219 GL  
 Address 100 S. Main St. STE 200 Wichita, KS 67202  
 Co. Rep / Geo. Max Lovely Rig Duke Rig #4  
 Location: Sec. 10 Twp 10 Rge. 20 Co. Rooks State KS

Interval Tested 3743-3996 Zone Tested Arbuckle  
 Anchor Length 53 Drill Pipe Run 3744 Mud Wt. 93  
 Top Packer Depth 3738 Drill Collars Run 8 Vis 55  
 Bottom Packer Depth 3743 Wt. Pipe Run 8 WL 5.8  
 Total Depth 3796 Chlorides 3000 ppm System LCM 3#

Blow Description FF BOB in 17 min built to 20"  
S14- No return  
FF Bob in 25 1/2 min. built to 25"  
S12 1" return blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>125</u>	<u>GWOCM</u>	<u>5</u>	<u>30</u>	<u>10</u>	<u>55</u>
<u>63</u>	<u>GOCM</u>	<u>10</u>	<u>25</u>		<u>65</u>
<u>150</u>	<u>GO</u>	<u>10</u>	<u>90</u>		
	<u>125' GIP</u>				

Rec Total 338 BHT 110 Gravity 27 API RW @      °F Chlorides      ppm

(A) Initial Hydrostatic 2008  Test 1800 T-On Location Stayed on location  
 (B) First Initial Flow 30  Jars      T-Started 14:43  
 (C) First Final Flow 95  Safety Joint      T-Open 17:02  
 (D) Initial Shut-In 642  Circ Sub NA T-Pulled 20:25  
 (E) Second Initial Flow 100  Hourly Standby      T-Out 23:41  
 (F) Second Final Flow 1100  Mileage 80 N/A Comments       
 (G) Final Shut-In 635  Sampler       
 (H) Final Hydrostatic 1970  Straddle       EM Tool       
 Shale Packer       Ruined Shale Packer       
 Extra Packer       Ruined Packer       
 Extra Recorder       Extra Copies       
 Day Standby      Sub Total 0  
 Accessibility      Total 1800  
 Sub Total 1800 MP/DST Disc't     

Initial Open 30  
 Initial Shut-In 60  
 Final Flow 45  
 Final Shut-In 60

Approved By      Our Representative D. H. H. H.

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# DUKE DRILLING Co., INC.

CONTRACT DRILLING

OILFIELD HAULING

P.O. Box 823  
Great Bend, KS 67530-0823  
(620) 793-8366

100 South Main, Suite 410  
Wichita, KS 67202-3737  
(316) 267-1331

TO: Trans Pacific Oil Corporation  
100 S. Main Street - Suite 200  
Wichita, Kansas 67202-3735  
Rogers #6  
NW SW NW NW Sec.10-10S-20W  
FOR: Rooks County, Kansas

INVOICE NO. 22(9-12)  
TERMS: NET 1 1/2 % Service Charge per month on unpaid balance.  
DATE September 19, 2022

DATE	DRILLING	
	To Rotary Total Depth of <u>3796'</u> Less <u>9'</u> From Ground Level to <u>3787'</u> @ \$15.50/ft	\$ 58,698.50
	<u>DAYWORK</u>	
9-8-22	Circ. & TOH to run 8-5/8" casing 45 Min. Rig up & Run 8-5/8" surface casing 30 Min. Circ. & Cement 8-5/8" surface casing 1 Hr. Wait on cement 8 Hr.	
9-10	Drill cement plug 30 Min. Circ. to cond. hole f/bit trip 30 Min. Circ. to cond. hole 45 Min.	
9-11	Circ. f/samples @ 3320' 1 H.r. Circ. f/samples @ 3530' 1 Hr. Circ. f/samples @ 3612' 1 Hr. 30 Min. Short trip 45 Min.	
9-12	Circ. to cond. hole 1 Hr. DST #1 (3558-3612') 12 Hr. 45 Min. Circ. to cond. hole 45 Min.	
9-12/9-13	Circ. f/samples @ 3655' 1 Hr. Circ. f/samples @ 3690' 1 Hr. 15 Min. Circ. f/samples @ 3788' 2 Hr.	
9-13	DST #2 (3744-3788') 13 Hr. Circ. to cond. hole 1 Hr. Circ. f/samples @ 3793' 1 Hr. 45 Min. Circ. f/samples @ 3796' 1 Hr. 45 Min.	
9-13/9-14	DST #3 (3787-3796') Misrun 6 Hr. DST #4 (3743-3796') 8 Hr. 15 Min.	
9-14	Wait on loggers 3 Hr. Rig up loggers & log 4 Hr. 15 Min. Trip in hole w/bit 2 Hr. 30 Min. Circ. to cond. hole 1 Hr. Lay down drillpipe & drillcollars 4 Hr. 30 Min. Nipple down 45 Min. Rig up & Run 5 1/2" production casing 1 Hr. 45 Min. Circ. to cond. hole 1 Hr. Cement 5 1/2" production casing 30 Min. Set slips & Clean pits 4 Hr.	
	(Rig released 11:00 PM)	
	TOTAL DAYWORK: 90 Hr. @ \$425.00/hr	38,250.00
	1 Box Sample Bags @ \$35.00/box	35.00
	Waterpump & Line Rental (7 days @ \$80.00/day)	560.00
	Fuel Clause: 2433 gal. diesel @ (\$4.50 - \$1.00)	8,515.50
	Rig Move - Rainbow Trucking \$14,329.00 Less - Per Contract ( <u>8,500.00</u> )	5,829.00
	<b>TOTAL INVOICE:</b>	<b>\$111,888.00</b>

Thank You

TOOLPUSHER WELL DATA SHEET

RIG # 4

Trucking companies used to move rig: Rainbow & Thunder

OPERATOR: Trans Pacific oil  
WELL NAME: Rogers # 6  
SPOT LOC.: NW-SW-NW-NW-10-10-20  
COUNTY: Hooks KS

SPUD: 9-07-22 @ 8:00 P.M Wednesday  
(Date & Time)

ELEVATIONS: 2217 GL 2226 KB  
GEOLOGIST: Max Lovey

CASINGS: CONDUCTOR - Set jts. (      )  
" x # @ ' w/ sx  
No Conductor

PLUG DOWN: \_\_\_\_\_ DATE: \_\_\_\_\_  
CEMENT COMPANY: \_\_\_\_\_  
SET BY: \_\_\_\_\_

WATER INFORMATION

Owe: \$ \_\_\_\_\_ To: \_\_\_\_\_  
Address: Trans Pacific make  
Deal For Water  
Soc. Sec. # \_\_\_\_\_

SURFACE - Set 5 jts. ( 211 )  
8 3/8" x 23 # @ 222 w/ 150 sx  
Class A 3% C.C. 2% Gel  
Did C.C.

POND \_\_\_\_\_ WELL \_\_\_\_\_ HAUL   
Location: ?

PLUG DOWN: 1:30 AM DATE: 9-08-22  
PIPE HAULED BY: Sunrise Supply  
CEMENT COMPANY: Franks oil Field Services

(legal from SE corner if you have it)

Pit Liner From American Tank Service  
Pump/Line From Duke  
Hauled by American Tank Services  
Hauled From: ?

PRODUCTION - Set 86 jts. ( 3849 )  
5 1/2" x 14.00 # @ 3792 w/ 170 sx  
2% Standard 2% Gel Bottom  
Stage  
P.C. @ 1657

Water Well By NO

PLUG DOWN: 7:00 P.M DATE: 9-14-22  
CEMENT COMPANY: Swift Services  
CASING COMPANY: Shanes

SAMPLE BAGS USED: One Box

DATE REACHED RTD 9-13-22  
RTD 3796 LTD 3798

STATE AGENT: \_\_\_\_\_

DIRT WORK:  Steel Plts

DATE CALLED: \_\_\_\_\_

Dozer: STeves

1st Plug	_____	sx	@	_____
2nd Plug	_____	sx	@	_____
3rd Plug	_____	sx	@	_____
4th Plug	_____	sx	@	_____
5th Plug	_____	sx	@	_____

Cellar/Runaround: STeves

Dozer to Help Move IN NO OUT \_\_\_\_\_

Rathole w/ 30 sx Mousehole w/ NO sx

Whose: \_\_\_\_\_

CEMENT TYPE: \_\_\_\_\_  
Rig Get Released @ 11:00 PM  
9-14-22

ANHYDRITE: 1708 - 1738

WELDER: Kyle Jacobs

Time Plugging Started: \_\_\_\_\_

MUD COMPANY: Mud Co

MUD LOGGER: \_\_\_\_\_

PLUG DOWN: \_\_\_\_\_ DATE: \_\_\_\_\_

TESTER: Tribbite

CEMENT COMPANY: \_\_\_\_\_

LOGGER: EIT

FLUIDS HAULED OFF BY: \_\_\_\_\_

FRAC TANK: Honas

USED: 2433 gal. @ \$ \_\_\_\_\_