KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3636
Lease Name: DAVES UNIT
Well Number: 36-10 SWD

API No.: 15-035-24482-00-00
Permit No: D31397.0
Reporting Year: 2022
(January 1 to December 31)

SW - SE - NW - NE Sec. 10 Twp. 30 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1175 feet from ☑ N / ☐ S Line of Section
1658 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	0	0	0	31
February	700	0	0	0	28
March	775	0	0	0	31
April	750	0	0	0	30
May	775	0	0	0	31
June	750	0	0	0	30
July	775	0	0	0	31
August	775	0	0	0	31
September	750	0	0	0	30
October	775	0	0	0	31
November	750	0	0	0	30
December	775	0	0	0	31
TOTAL	9125		0		

Submitted Electronically