

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Item Code
16-66-96
USED REBUILD
1,222.24)
Sales Tax

57-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

12/27/96

WELL *Koblets A-3*
CRASING PRESSURE
ΔP
ΔT
PRODUCTION RATE

JOINTS TO LIQUID *19*
DISTANCE TO LIQUID *598.5'*
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

LIQUID
P-P

Quantity

PHONE-940-767-4334

ECHOMETER COMPANY

PHONE-940-767-4334

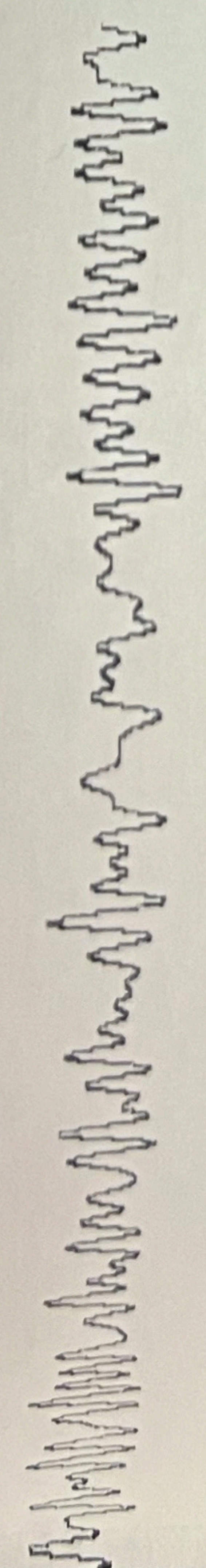
ECHOMETER CO

12/27/2022

11:56:32

UC

GENERATE PULSE



UPPER COLLARS A: 5.5

P-P 2.33 mV

LIQUID LEVEL A: 5.4

P-P 1.09 mV

12.2

VOLTS



NON-NEGOTIABLE • NO

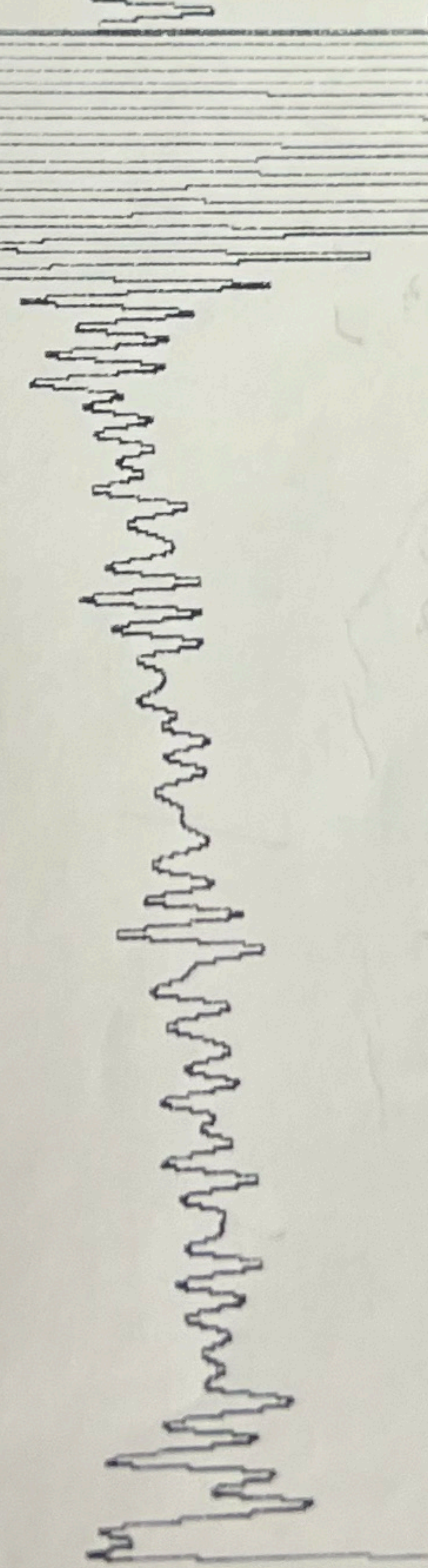
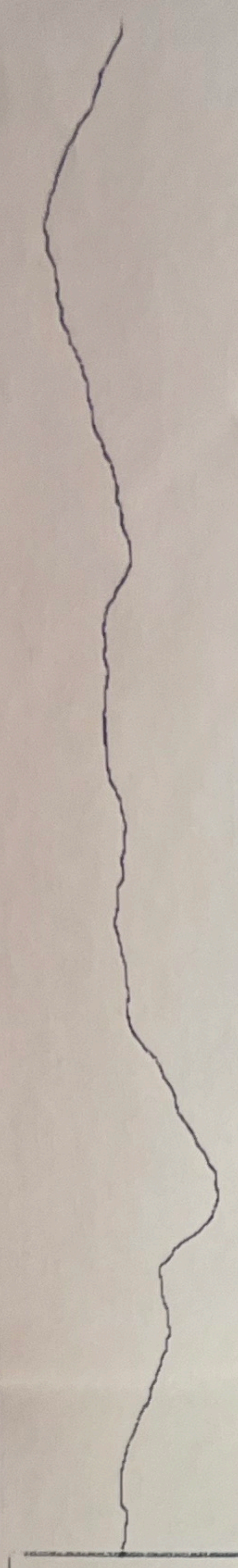
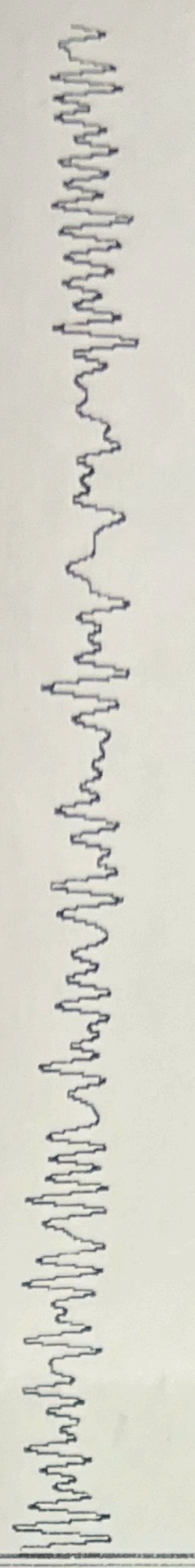
COMPANY PHONE-940-767-4334

UC

ECHOMETER COMPANY PHONE-940-767-4334 . 5

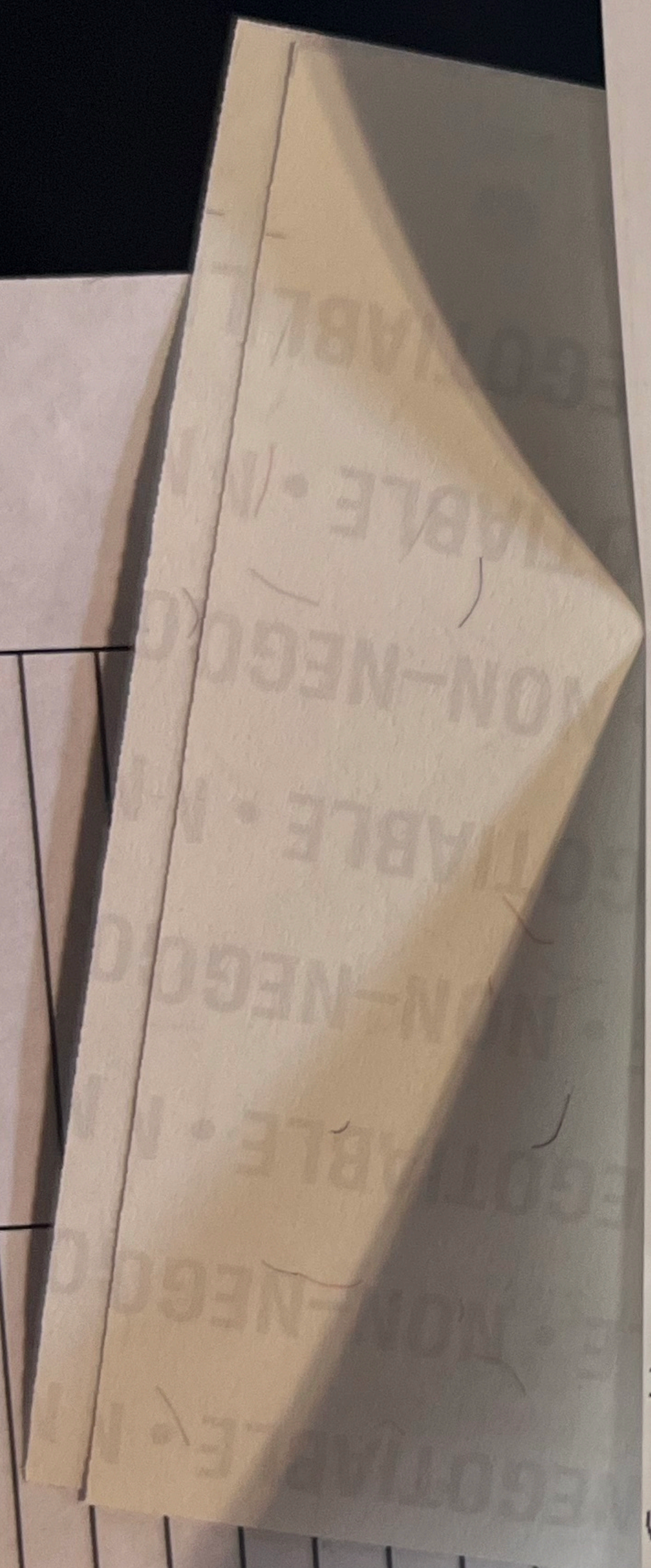
ECHOMETER COMPANY PHO

ERATE
SE



19

A S L





141908483	Butler
(1500	
6423581600	Miller
1618 S 2700 RD)	
Gas Wells	
479942	Main Compresso
US Hwy 50)	
13287549	Wood A
(1989 K Rd)	

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 15, 2023

Chase Montgomery
CK Oil & Gas LLC
3183 US HWY 56
HERINGTON, KS 67449-5000

Re: Temporary Abandonment
API 15-017-20838-00-00
ROBERTS A 3
SW/4 Sec.13-19S-07E
Chase County, Kansas

Dear Chase Montgomery:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/15/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"