KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2: P.O. Box 159
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: GROVE C S
Well Number: 5

API No.: 15-159-20874-00-01
Permit No: D20283.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - NE Sec. 29 Twp. 19 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
3431 feet from ☐ N / ☑ S Line of Section
2120 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Kinderhook
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	119500	0	0	0	31
February	132888	0	0	0	28
March	146980	0	0	0	31
April	142088	0	0	0	30
May	146975	0	0	0	31
June	142380	0	0	0	30
July	146941	0	0	0	31
August	149982	0	0	0	31
September	131088	0	0	0	30
October	146976	0	0	0	31
November	142088	0	0	0	30
December	146987	0	0	0	31
TOTAL	1694873		0		

Submitted Electronically