KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2: P.O. Box 159
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: ( 620 ) 234-5191
Lease Name: GATTERMAN
Well Number: 2

API No.: 15-145-20670-00-01
Permit No: E27601.1
Reporting Year: 2022
*(January 1 to December 31)*

____ - S2 - SE - SE Sec. 27 Twp. 23 S. R. 18 ☐ E ☑ W
*(Q/Q/Q/Q)*
299 feet from ☐ N / ☑ S Line of Section
657 feet from ☑ E / ☐ W Line of Section
County: Pawnee

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | 0 | 0 | 0 |
| February | 0 | 0 | 0 | 0 | 0 |
| March | 8500 | 0 | 0 | 0 | 16 |
| April | 14998 | 0 | 0 | 0 | 30 |
| May | 15520 | 0 | 0 | 0 | 31 |
| June | 15501 | 0 | 0 | 0 | 30 |
| July | 11499 | 0 | 0 | 0 | 31 |
| August | 12011 | 0 | 0 | 0 | 31 |
| September | 14992 | 0 | 0 | 0 | 30 |
| October | 15520 | 0 | 0 | 0 | 31 |
| November | 15018 | 0 | 0 | 0 | 30 |
| December | 15491 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 139050 | | 0 | | |

Submitted Electronically