KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: B O GRAHAM
Well Number: 10

API No.: 15-147-19131-00-01
Permit No: E17918.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NE Sec. 22 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4296 feet from ☐ N / ☑ S Line of Section
484 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2738	320	0	0	31
February	2539	320	0	0	28
March	3103	360	0	0	30
April	3670	300	0	0	30
May	3494	290	0	0	31
June	3159	310	0	0	30
July	3361	310	0	0	31
August	3322	350	0	0	31
September	3707	390	0	0	30
October	3478	320	0	0	31
November	3740	400	0	0	30
December	3123	380	0	0	26
TOTAL	39434		0		

Submitted Electronically