KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: LAPPIN A
Well Number: 2W

API No.: 15-147-00459-00-02
Permit No: E17919.10
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - NW Sec. 14 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4274 feet from ☐ N / ☑ S Line of Section
3798 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Tor/LKC

Maximum Authorized Injection Rate: 2700 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1608	370	0	0	31
February	1364	370	0	0	28
March	1123	370	0	0	30
April	645	350	0	0	30
May	879	360	0	0	31
June	1097	370	0	0	30
July	1252	380	0	0	31
August	1059	450	0	0	31
September	1309	400	0	0	30
October	861	350	0	0	31
November	1449	450	0	0	30
December	1400	430	0	0	26
TOTAL	14046		0		

Submitted Electronically