KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34405
Name: E & B Natural Resources Management Corp.
Address 1: 2501 280TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9598
Contact Person: kevin renk
Phone: (785) 259-7271
Lease Name: MARSHALL A
Well Number: 35

API No.: 15-051-26109-00-01
Permit No: E27107.5
Reporting Year: 2022
(January 1 to December 31)

S2 - SW - SW - NW Sec. 31 Twp. 11 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2410 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: L/KC
Maximum Authorized Injection Rate: 1600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3141	210	0	0	31
February	2834	250	0	0	28
March	3025	320	0	0	31
April	3475	500	0	0	30
May	4103	500	0	0	31
June	2411	200	0	0	30
July	2279	260	0	0	31
August	3934	620	0	0	31
September	4308	720	0	0	30
October	4527	680	0	0	31
November	4619	700	0	0	30
December	3932	720	0	0	31
TOTAL	42588		0		

Submitted Electronically