KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34405
Name: E & B Natural Resources Management Corp.
Address 1: 2501 280TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9598
Contact Person: kevin renk
Phone: (785) 259-7271
Lease Name: MERRICK KHES
Well Number: 8-13

API No.: 15-125-29672-00-01
Permit No: E26674.2
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - NE Sec. 13 Twp. 31 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
2729 feet from ☐ N / ☑ S Line of Section
1365 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Cattleman
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26	350	0	0	6
February	18	350	0	0	4
March	45	350	0	0	9
April	65	350	0	0	13
May	65	350	0	0	13
June	65	350	0	0	13
July	65	350	0	0	13
August	70	350	0	0	14
September	65	350	0	0	13
October	50	350	0	0	10
November	55	350	0	0	11
December	45	350	0	0	9
TOTAL	634		0		

Submitted Electronically