KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34352
Name: N-10 Exploration, LLC
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Dustin Newberry
Phone: (620) 254-7251
Lease Name: ROBINSON
Well Number: 2

API No.: 15-077-19019-00-01
Permit No: D21352.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - SE Sec. 27 Twp. 31 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
961 feet from ☐ N / ☑ S Line of Section
2323 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	23450				31
February	20163				28
March	21965				31
April	20000				30
May	21000				31
June	21990				30
July	25645				31
August	25965				31
September	25150				30
October	25945				31
November	25150				30
December	25945				31
TOTAL	282368		0		

Submitted Electronically