KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 1 | API No. 15 | | | | | |
|-----------------------------|---|---------------|------------|------------------------|---------------------------------|-----------------|-------------------|--------|-----------|--|
| Name: | | | | Spot Desc | Spot Description: | | | | | |
| Address 1: | | | | | Sec Twp S. R E [] W | | | | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | Well #: | | | |
| Field Contact Person: | | | | | | | DG WSW Ot | | | |
| Field Contact Person Phone | Field Contact Person Phone: () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | torage Permit #: _ | | | | | |
| | | | | Spud Date |): | D | Date Shut-In: | | | |
| | Conductor | Surfac | e 🖉 | Production | Intermedia | ate | Liner | Tubing | J | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Deterr | mined? | | | Date | : | | |
| Casing Squeeze(s): | to w | ·/ s | | | | | | | | |
| Do you have a valid Oil & G | as Lease? Yes | No | | | | | | | | |
| Depth and Type: Dunk i | n Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing | g leak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | (aeptn) | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Me | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | rmation Name Formation Top Formation Base | | | Completion Information | | | | | | |
| | At: | to | Feet | Perforation Interva | l to | Feet or Op | pen Hole Interval | to | Feet | |
| 1 | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 15, 2023

Linda Birk Birk, Linda 302 S 16TH ST BURLINGTON, KS 66839-2329

Re: Temporary Abandonment API 15-031-22116-00-00 BRILES 7 NW/4 Sec.12-23S-15E Coffey County, Kansas

Dear Linda Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/15/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"