KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: KEJA
Well Number: 1-3

API No.: 15-195-22357-00-01
Permit No: D30632.0
Reporting Year: 2022
(January 1 to December 31)

____ - E2 - NW - SW Sec. 3 Twp. 11 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1789 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2216	0	0	0	31
February	4750	0	0	0	28
March	6008	0	0	0	27
April	6400	0	0	0	30
May	6085	0	0	0	31
June	5855	0	0	0	30
July	5101	0	0	0	31
August	4312	0	0	0	31
September	5920	0	0	0	30
October	7791	0	0	0	31
November	7403	0	0	0	30
December	6430	0	0	0	31
TOTAL	68271		0		

Submitted Electronically