KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32218
Name: TDR Construction, Inc.
Address 1: PO Box 339
Address 2:
City: Louisburg State: KS Zip: 66053 + __ __ __ __
Contact Person: Lance Town
Phone: (913) 710-5400
Lease Name: BECKMEYER
Well Number: P-2

API No.: 15-059-26549-00-00
Permit No: E30088.25
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 32 Twp. 15 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1970 feet from ☐ N / ☑ S Line of Section
2284 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	700	550	0	0	31
February	600	540	0	0	28
March	690	550	0	0	31
April	680	500	0	0	30
May	690	500	0	0	31
June	690	550	0	0	30
July	680	550	0	0	31
August	700	550	0	0	31
September	680	550	0	0	30
October	690	500	0	0	31
November	690	500	0	0	30
December	700	500	0	0	31
TOTAL	8190		0		

Submitted Electronically