KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 Woodway Dr
Address 2: Suite #880
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jason Schmidt, Field Supervisor
Phone: (316) 633-1829
Lease Name: NICHOLSON
Well Number: 7

API No.: 15-051-02359-00-01
Permit No: E28417.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 30 Twp. 11 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
1634 feet from ☐ N / ☑ S Line of Section
2324 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6330	0	0	0	31
February	5970	0	0	0	28
March	5630	0	0	0	28
April	6780	0	0	0	30
May	7090	0	0	0	31
June	6540	0	0	0	30
July	5770	0	0	0	31
August	5670	0	0	0	31
September	5770	0	0	0	30
October	6780	0	0	0	31
November	5060	0	0	0	30
December	4520	0	0	0	31
TOTAL	71910		0		

Submitted Electronically