

For KCC Use:

Effective Date: \_\_\_\_\_

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Well Drilled For:

Well Class:

Type Equipment:

- |   |                                   |                                    |                                     |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil                        | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                        | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
|   | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable      |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other    |                                    |                                     |
| <input type="checkbox"/> Other: _____               |                                   |                                    |                                     |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent:

E  
 W

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

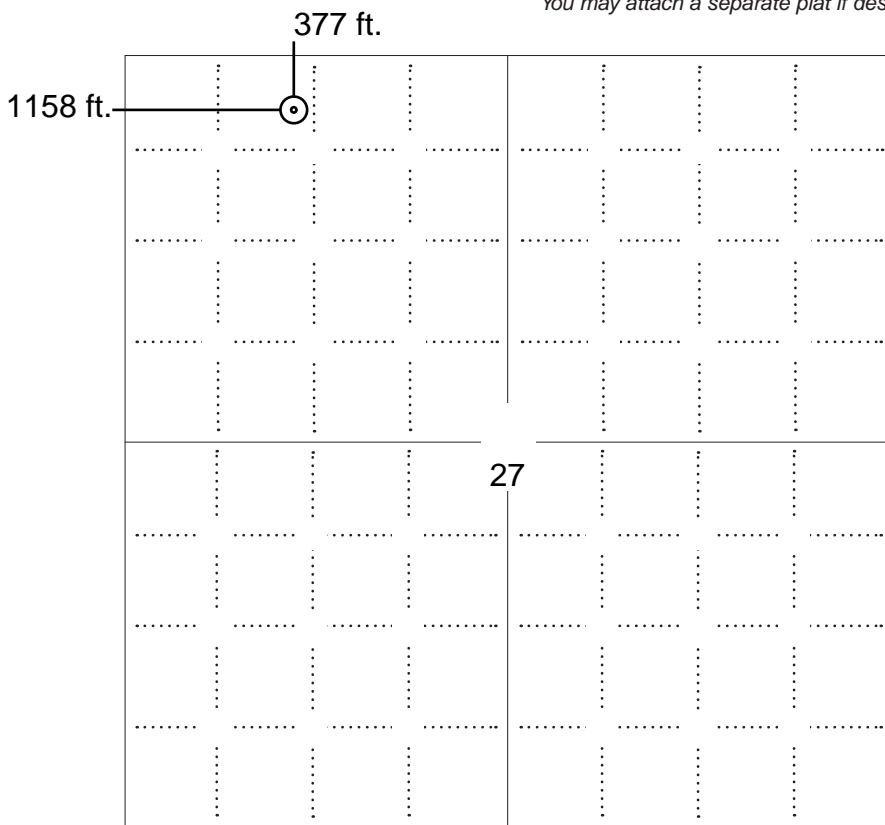
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

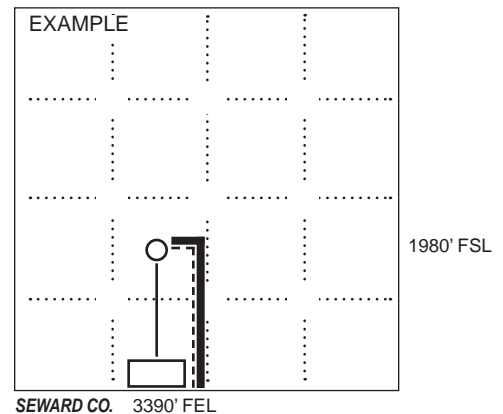
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners: Susan K. Duffy, Chair  
Dwight D. Keen,  
Andrew J. French

In the matter of the application of Merit ) Docket No. 23-CONS-3177-CWLE  
Energy Company, LLC for a well location )  
exception for its MTU 401 well, to be located ) CONSERVATION DIVISION  
in the Northwest Quarter of Section 27, )  
Township 24 South Range 33 West, Finney ) License No. 32446  
County, Kansas. )

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**ORDER GRANTING APPLICATION**

The Commission rules as follows:

**I. JURISDICTION**

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.
2. K.A.R. 82-3-108(a) provides that the setback requirement for oil and gas wells shall be 330 feet from any lease or unit boundary line, except as provided in subsection (b) or (c).
3. K.A.R. 82-3-108(b) provides that an oil well drilled to a total depth of less than 2,000 feet in any of the following counties in eastern Kansas shall be subject to a setback of 165 feet from any lease or unit boundary: Allen, Anderson, Atchison, Bourbon, Brown, Cherokee, Coffey, Crawford, Douglas, Elk, Franklin, Greenwood, Jackson, Jefferson, Johnson, Labette, Leavenworth, Linn, Lyon, Miami, Montgomery, Neosho, Osage, Shawnee, Wilson, Woodson, and Wyandotte. Further, wells drilled to a total depth of less than 2,500 feet in Chautauqua County are subject to the 165-foot setback.

4. K.A.R. 82-3-108(c) provides that the Commission may grant an exception to well setback requirements, and adjust assigned allowables, if necessary either to prevent waste or protect correlative rights.

5. K.A.R. 82-3-207 provides that a standard oil-well drilling unit shall be 10 acres, except that the standard drilling unit for counties and well depths listed in K.A.R. 82-3-108(b) shall be 2.5 acres.

## II. FINDINGS OF FACT

6. On January 11, 2023, Merit Energy Company, LLC (Operator) filed an Application pursuant to K.A.R. 82-3-108(c), requesting a well location exception and full allowable for the presently-plugged MTU #401 (Subject Well).<sup>1</sup> The Subject Well was drilled in 1962 and plugged in 2005.<sup>2</sup> Operator wishes to washdown and recompleate the Subject Well, which falls within the boundaries of its McWilliams Tait Unit.<sup>3</sup>

7. The Subject Well is located 1,158 feet from the west line and 377 feet from the north line of Section 27, Township 24 South, Range 33 West, Finney County, Kansas.<sup>4</sup> Operator requests an exception pursuant to K.A.R. 82-3-108(c).<sup>5</sup> Operator seeks a well location exception for the Subject Well because it will be recompleted 162 feet from the eastern boundary line of the McWilliams Tait Unit.<sup>6</sup>

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<sup>1</sup> See Application, ¶¶ 6, 11 (Jan. 11, 2023). Commission records currently identify the well as the Tait C #6, API# 15-055-10029. (To reach this finding, the Commission takes administrative notice of its records. See K.A.R. 82-1-230(h)).

<sup>2</sup> *Id.*

<sup>3</sup> See Application at ¶ 4.

<sup>4</sup> See *id.*

<sup>5</sup> See *id.* at ¶ 6.

<sup>6</sup> See *id.* at ¶ 4.

8. Operator's technical data indicates additional commercial quantities of crude oil can be recovered through the Subject Well and that recompleting the Subject Well is substantially less expensive than drilling and completing a new well.<sup>7</sup> Accordingly, Operator posits drilling the well will prevent both economic waste and waste of natural resources.<sup>8</sup> Further, Operator states drilling the well will not violate correlative rights, as the offsetting mineral owners are the same as those for the tract upon which the Subject Well is located, and will share in the royalty from the oil produced on the same basis as the share in the royalty from all oil produced from the McWilliams Tait Unit.<sup>9</sup>

9. Operator served and published notice at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-108(f) and K.A.R. 82-3-135a(d). No protest was filed.

10. The Commission agrees with Operator's position. The Commission finds that granting Operator's Application will prevent waste and protect correlative rights, and that granting the Application raises no apparent pollution issues.<sup>10</sup>

### **III. CONCLUSIONS OF LAW**

11. The Commission has jurisdiction over Operator and this matter.

12. Operator's Application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.

13. Notice was properly served and published. No protest was filed.

14. Operator's Application should be granted to prevent waste. Operator's Application appears protective of correlative rights, and raises no apparent pollution issues.

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<sup>7</sup> *Id.* at ¶ 7.

<sup>8</sup> *Id.*

<sup>9</sup> *Id.* at ¶ 8.

<sup>10</sup> *See* K.A.R. 82-3-100(b).

**THEREFORE, THE COMMISSION ORDERS:**

A. Operator's Application for a well location exception for the Subject Well under K.A.R. 82-3-108 is granted. The Subject Well is assigned a full allowable. The Subject Well shall have a standard drilling unit, except that the acreage of the drilling unit shall be reduced along the eastern side to match the unit boundary line.

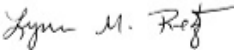
B. Operator's Application is being granted via summary proceeding; thus, this Order does not take effect until after the time for requesting a hearing has expired.<sup>11</sup> Any party may request a hearing on the above issues by submitting a written request setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main, Suite 220, Wichita, Kansas 67202, within 15 days from the date of service of this Order.<sup>12</sup> If a hearing is not requested, then this Order shall become effective upon expiration of the time for requesting hearing.<sup>13</sup>

C. If this Order becomes effective, then any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>14</sup>

**BY THE COMMISSION IT IS SO ORDERED.**

Duffy, Chair; Keen; Commissioner, French, Commissioner.

Dated: 02/09/2023

  
\_\_\_\_\_  
Lynn M. Retz  
Executive Secretary

Mailed Date: 02/09/2023

KAM

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<sup>11</sup> See K.S.A. 77-537.

<sup>12</sup> See K.S.A. 77-542.

<sup>13</sup> See K.S.A. 77-537.

<sup>14</sup> See K.S.A. 55-606; K.S.A. 77-503(c); K.S.A. 77-531(b).



**CERTIFICATE OF SERVICE**

23-CONS-3177-CWLE

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 02/09/2023.

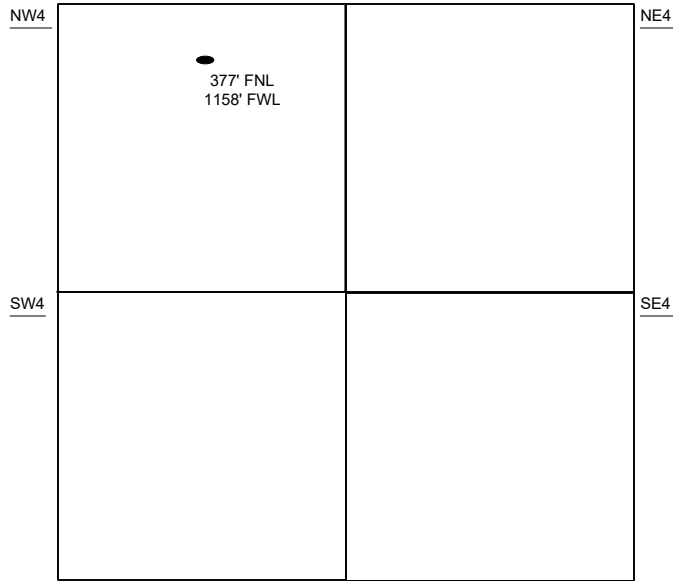
JAKE EASTES, GEOLOGIST SPECIALIST  
KANSAS CORPORATION COMMISSION  
266 N. Main St., Ste. 220  
WICHITA, KS 67202-1513  
j.eastes@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
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WICHITA, KS 67202-1513  
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JONATHAN A. SCHLATTER, ATTORNEY  
MORRIS LAING EVANS BROCK & KENNEDY CHTD  
300 N MEAD STE 200  
WICHITA, KS 67202-2745  
jschlatter@morrislaing.com

/S/ KCC Docket Room  
KCC Docket Room

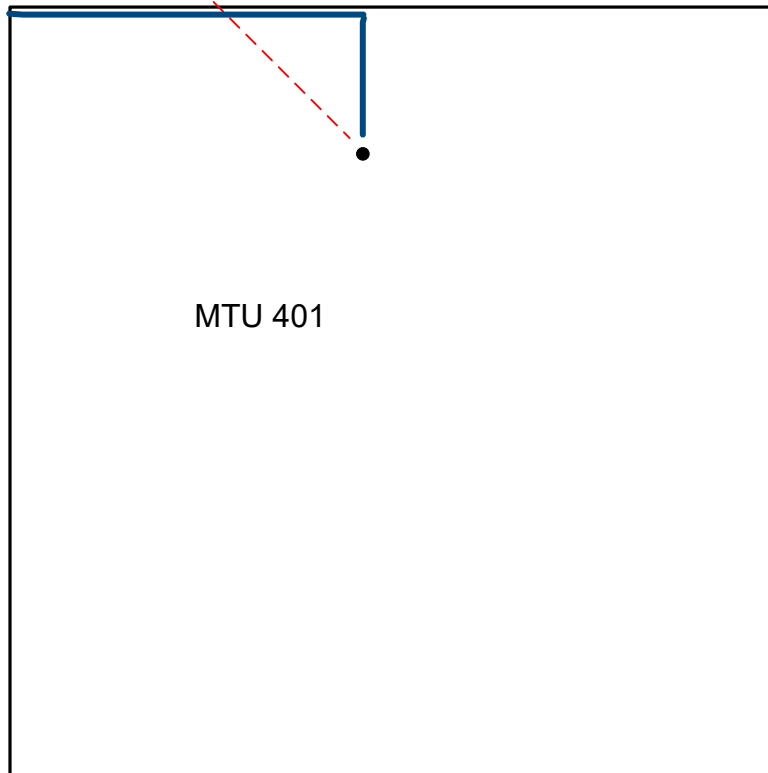
Proposed Plan of Construction  
MTU 401  
Sec 27 T24S-R33W  
Finney County, KS



Sec 27 - T24S - R33W

The Tank Battery for the MTU 401 is NE of the well.

NE/4



- Well Location
- Proposed Lease Roads
- Proposed Pipeline
- Proposed Tank Battery
- Proposed Power Lines
- Existing Pipeline

Proposed Details of  
NE/4 Sec 27 - T24S - R33W

Note-Drawing **Not** to Scale

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED

JUN - 6 2005

KCC WICHITA

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Oxy USA, Inc.  
Address: Box 2528 Liberal KS  
Phone: (620) 629-4200 Operator License #: 5447  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 3-11-05 (Date)  
by: Ken Jehlik & Mike Meier (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Morrow Depth to Top: 4892 Bottom: 4911 T.D. 5000  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-055-10029-00-00  
Lease Name: Tait C  
Well Number: 6  
Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - NW - NW  
660 Feet from  North /  South Section Line  
660 Feet from  East /  West Section Line  
Sec. 27 Twp. 24 S. R. 33  East  West  
County: Finney  
Date Well Completed: 10-29-62  
Plugging Commenced: 3-14-05  
Plugging Completed: 3-15-05

Show depth and thickness of all water, oil and gas formations.

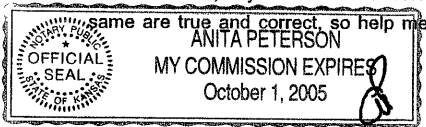
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	1926	
				5 1/2	4994	602

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

5 1/2 was stuck @ 700 mixed 400 lb. hulls & 25 sx cmt. to plug perfs from 4883 to 4683, pumped 64 bbls. mud spacer to 2000, 25 sx 2000 to 1800, mud to 0. Shot 5 1/2 loose @ 602 Circ. hole w/mud, 55 sx cmt. 600 to 450 10 sx 40 to 0 Capped 8 5/8 3ft below G.L.

Name of Plugging Contractor: SARGENT AND HORTON PLUGGING, INC. License #: 31151  
Address: Rt. 1, Box 49 BA Tyrone, OK 73951-9731  
Name of Party Responsible for Plugging Fees: Oxy USA Inc.  
State of Kansas County, Seward, ss.

Kenny Andrews (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Kenny Andrews  
(Address) 1701 N. Kansas PO Box 2528 Liberal, KS. 67905

SUBSCRIBED and SWORN TO before me this 31 day of May, 2005  
Anita Peterson My Commission Expires: Oct. 1, 2005  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Bm*



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

February 15, 2023

IDANIA MEDINA  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Drilling Pit Application  
MTU 401  
NW/4 Sec.27-24S-33W  
Finney County, Kansas

Dear IDANIA MEDINA:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.