

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**ELI**

**WIRELINE SERVICES**

PO BOX 549  
HAYS, KS 67601  
785-628-3998

# Invoice

Date	Invoice #
1/9/2023	8339

<b>Bill To</b>
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

<b>Job Info</b>
Kuhn #1-24 Stafford County, KS Field Ticket #7358

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Casing Cutter @ 1550	1,350.00
1	Set Solid Bridge Plug 5 1/2 - each	1,550.00
1	Dump Bailer w/sack of cement	300.00
	Total Charges for Service	3,700.00
	Cased Hole - Discount	-555.00

Please remit to above address.

**Total                    \$3,145.00**



# INVOICE

DATE January 15, 2023  
 INVOICE # 2220  
 PLUG JOB

470 Yucca Ln Pratt, KS 67124  
 Office Phone (620)672-9100 Fax (620)672-5020

**Bill To:** EDISON OPERATING COMPANY

**Lease Name** Kuhn  
**Well Number** 1-24  
**County** Stafford  
**State** KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	<b>1/9/23 Work Ticket #29560</b>		
8.0	Rig #30 Operator & 2 men	300.00	2,400.00
1.0	Tong Trip	100.00	100.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	160.00	160.00
	<b>1/9/23 Work Ticket #181</b>		
1.0	Service Man to Run Casing Equipment	750.00	750.00
1.0	4 1/2 Casing Equipment	800.00	800.00
90.0	Mileage	1.50	135.00
	<b>1/10/23 Work Ticket #29561</b>		
5.5	Rig #30 Operator & 2 men	300.00	1,650.00
1.0	Fuel Charge	110.00	110.00
<b>SUBTOTAL</b>			<b>6,155.00</b>
<b>TAX RATE</b>			<b>7.50%</b>
<b>SALES TAX</b>			<b>461.63</b>
<b>TOTAL</b>			<b>\$ 6,616.63</b>

Please Remit To:  
 Alliance Well Service Inc.  
 470 Yucca Ln  
 Pratt, KS 67124



# SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124  
**TERMS: 30 DAYS FROM DATE OF INVOICE**

Office Phone: 620-672-9100  
Fax: 620-672-5020

181

DATE ISSUED  
1-9-23  
SHIPPED FROM: (DISTRICT)  
Pratt

NEW WELL   
OLD WELL

SOLD TO <i>Edison Operating</i>		WELL NO. <i>1-24</i>	FIELD <i>John</i>	COUNTY <i>Stadford</i>	LEASE <i>HS</i>	STATE <i>KS</i>
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ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to run casing tonges set C/BP @ 3750' & dump bail 25x cont on C/BP, cut casing @ 1550', lay down casing, R1H w/ tubing to 873' pump 10 sx gel & 50 sx 60/40 por 4% gel, pull to 517 & pump 50 sx 60/40 por 4% gel, pull to 64 & circulate w/ 25 sx 60/40 por 4% gel	750 00		750 00
02	1		Casing equip 5 1/2" casing tonges, slips, clusters & lay down equip	800 00		800 00
03	90		Car mileage	1 50		135 00
<b>TAX</b>						
<b>TOTAL</b>						

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER: *Barry* REPRESENTATIVE: *W. H. H. H.*

OR CONTRACTOR: *Barry*

(NAME IN FULL)

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

# ALLIANCE WELL SERVICE, INC.

No 29560

470 Yucca Lane • Pratt, KS 67124  
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET  
NEW WELL   
OLD WELL   
RIG # 30

DATE 1-9-03

COMPANY Eddison JOB TYPE Plug COMPLETE   
ADDRESS \_\_\_\_\_ LEASE Kuhn INCOMPLETE   
CITY / STATE \_\_\_\_\_ SEC \_\_\_\_\_ TWP \_\_\_\_\_ WELL # 1-24  
ZIP CODE \_\_\_\_\_ COUNTY Stafford ANG \_\_\_\_\_ STATE Ks

POSITION	NAME	HRS	REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>8</u>				<u>8</u>
DEARICK HAND	<u>Josh Britton</u>	<u>8</u>				<u>8</u>
FLOOR HAND	<u>Jimmy Bouse</u>	<u>8</u>				<u>8</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location w/c rig, S.I.R.U., rig up w/c line, set C.I.B.P. w/ 25x CC  
rig up C.S.N.G. Egmnt, work C.S.N.G., shoot C.S.N.G. off @ 1550' rig down w/c line  
P.O.R. H.W. C.S.N.G. 38jts, rig down C.S.N.G. Egmnt, C.I.U. + Hg Egmnt, T.I. H w/ 28jts  
Secure well, shut down, drive home

Double Drum Rig w/2 Men	8	Hrs @	300	Per Hour	Total	2400
Travel Time					Total	
Swab Cups No.	Size	Type	Per Hour	Total	Total	
Misc <u>1bg tong xl</u>		Type	Per Each	Total	Total	
Misc <u>1bg dop xl</u>			Per Each	Total	Total	
Misc <u>Fuel Charge</u>				Total	Total	100
Misc				Total	Total	30
Misc				Total	Total	160
Misc				Total	Total	
Misc				Total	Total	
Misc				Total	Total	
Misc				Total	Total	
TOTAL						

Company Representative \_\_\_\_\_ Date \_\_\_\_\_

# ALLIANCE WELL SERVICE, INC.

No 29561

470 Yucca Lane • Pratt, KS 67124  
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 1-10-23

COMPLETE

INCOMPLETE

COMPANY Eddison

JOB TYPE Plug

ADDRESS \_\_\_\_\_

LEASE KubR

WELL # 1-54

CITY / STATE \_\_\_\_\_

ZIP CODE \_\_\_\_\_

SEC \_\_\_\_\_ TWP \_\_\_\_\_

ANG \_\_\_\_\_

COUNTY Stafford

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>5 1/2</u>			<u>5 1/2</u>
DERRICK HAND	<u>Bobby Walters</u>	<u>5 1/2</u>			<u>5 1/2</u>
FLOOR HAND	<u>Simmy Rouse</u>	<u>5 1/2</u>			<u>5 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, location cement for 1 1/2 hrs, c.w. cement, pump 1st plug pull 11 jts, pump 2nd plug, pull 14 jts pump 3rd plug, lay down last 5 jts top off well, c.d. cement, R.D.M.C.

Double Drum Rig w/2 Men	<u>5 1/2</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>1650</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No.	Size	Type		Per Each	Total	
Swab Cups No.	Size	Type		Per Each	Total	
Misc	<u>Fuel Charge</u>				Total	<u>110</u>
Misc					Total	
Misc					Total	
Misc					Total	
Misc					Total	
Misc					Total	
x					Total	
Company Representative		Date			<b>TOTAL</b>	



# HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
EDISON OPERATING CO LLC  
8100 E 22ND ST N  
BUILDING 1900  
WICHITA, KS 67226

Invoice Date: 1/10/2023  
Invoice #: 0366057  
Lease Name: Kuhn  
Well #: 1-24  
County: Stafford, Ks  
Job Number: WP3815  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	150.000	14.000	2,100.00
Cement Gel-Tacobond	1,000.000	0.450	450.00
Light Eq Mileage	40.000	2.000	80.00
Heavy Eq Mileage	80.000	4.000	320.00
Cement Blending & Mixing	175.000	1.400	245.00
Ton Mileage	302.000	1.500	453.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	5,423.00
Sales Tax:	318.75
<b>Total</b>	<b>5,741.75</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
250 N. Water St., Suite #200  
Wichita, KS 67202



<b>Customer</b>	Edison Operating	<b>Lease &amp; Well #</b>	Kuhn 1-24		<b>Date</b>	1/10/2023	
<b>Service District</b>	Pratt Kansas	<b>County &amp; State</b>	Stafford, Kansas	<b>Legals S/T/R</b>	24-22s-14w		<b>Job #</b>
<b>Job Type</b>	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES <input type="checkbox"/> No	<b>Ticket #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>					
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
181/521	A Clifton	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
182/534	K Julian	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
<b>Comments</b>							

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
0772	H-Plug	sack	150.00	\$2,100.00
0748	Cement Gel	lb	1,500.00	\$450.00
0115	Light Equipment Mileage	mi	80.00	\$80.00
0010	Heavy Equipment Mileage	mi	320.00	\$320.00
0145	Cement Blending & Mixing Service	sack	175.00	\$245.00
0030	Ton Mileage	tm	453.00	\$453.00
0531	Depth Charge 501'-1000'	job	1.00	\$1,250.00
0001	Cement Data Acquisition	job	1.00	\$250.00
0001	supervisor	job	1.00	\$275.00

<b>Customer Section: On the following scale, how would you rate Hurricane Services Inc.?</b>			<b>Net:</b> \$5,423.00	
Based on this job, how likely is it you would recommend HSI to a colleague?			<b>Total Taxable</b> \$ -	<b>Tax Rate:</b> %
<input type="checkbox"/> 1	<input type="checkbox"/> 2	<input checked="" type="checkbox"/> 3	<input type="checkbox"/> 4	<input type="checkbox"/> 5
<input type="checkbox"/> 6	<input type="checkbox"/> 7	<input type="checkbox"/> 8	<input type="checkbox"/> 9	<input type="checkbox"/> 10
<small>Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely</small>			<b>Sale Tax:</b> \$ -	<b>Total:</b> \$ 5,423.00
<small>State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.</small>			<b>HSI Representative:</b> <i>Mark Brungardt</i>	

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**





**CEMENT TREATMENT REPORT**

<b>Customer:</b> Edison Operating	<b>Well:</b> Kuhn 1-24	<b>Ticket:</b> wp 3815
<b>City, State:</b> St John Kansas	<b>County:</b> Stafford.Kansas	<b>Date:</b> 1/10/2023
<b>Field Rep:</b> Barry Walters	<b>S-T-R:</b> 24-22s-14w	<b>Service:</b> PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
<b>Hole Size:</b>	7 7/8 in	<b>Blend:</b>	H -Plug	<b>Blend:</b>	
<b>Hole Depth:</b>	870 ft	<b>Weight:</b>	13.7 ppg	<b>Weight:</b>	ppg
<b>Casing Size:</b>	in	<b>Water / Sx:</b>	6.9 gal / sx	<b>Water / Sx:</b>	gal / sx
<b>Casing Depth:</b>	ft	<b>Yield:</b>	1.43 ft <sup>3</sup> / sx	<b>Yield:</b>	ft <sup>3</sup> / sx
<b>Tubing / Liner:</b>	2 7/8 in	<b>Annular Bbbls / Ft.:</b>	bbs / ft.	<b>Annular Bbbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	870 ft	<b>Depth:</b>	ft	<b>Depth:</b>	ft
<b>Tool / Packer:</b>		<b>Annular Volume:</b>	0.0 bbls	<b>Annular Volume:</b>	0 bbls
<b>Tool Depth:</b>	ft	<b>Excess:</b>		<b>Excess:</b>	
<b>Displacement:</b>	2.5 bbls	<b>Total Slurry:</b>	38.2 bbls	<b>Total Slurry:</b>	0.0 bbls
		<b>Total Sacks:</b>	150 sx	<b>Total Sacks:</b>	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:45 AM			-	-	on location job and safety
9:00 AM			-	-	spot trucks and rig up
10:10 AM			-	-	1st plug 870
	4.0	200.0	-	-	gel
	4.0	200.0	12.0	12.0	mix 50 sacks cement
	4.0	200.0	2.5	14.5	displacement
10:35 AM			-	-	2nd plug 300ft
	1.0	50.0	2.5	2.5	load the hole
	4.0	100.0	12.0	14.5	mix 50 sacks
	4.0	100.0	0.4		displacement
10:55 AM			-	-	3rd plug 60 ft
	4.0	50.0	14.0		mix 55 sacks to surface

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	A Clifton	181/521	3.6 bpm	129 psi	43 bbls
Bulk #1:	K Julian	182/534			
Bulk #2:					

Edison Operating  
Kunn 1-24

