KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Brent Homeier
Phone: (214) 219-8883
Lease Name: NEWCOMER B
Well Number: 7

API No.: 15-167-19296-00-01
Permit No: E26319.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NW - SW Sec. 10 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
4392 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Tarkio
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3510	1000	0	0	31
February	2620	1000	0	0	28
March	7140	1000	0	0	31
April	3270	800	0	0	30
May	5900	850	0	0	31
June	5140	850	0	0	30
July	5760	875	0	0	31
August	5410	875	0	0	31
September	5420	875	0	0	30
October	5630	875	0	0	31
November	3820	875	0	0	30
December	4620	875	0	0	31
TOTAL	58240		0		

Submitted Electronically