KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Brent Homeier
Phone: (214) 219-8883
Lease Name: O. PUNDSACK (BROWN)
Well Number: 1

API No.: 15-185-19074-00-02
Permit No: D11989.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - NW Sec. 30 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3655 feet from ☐ N / ☑ S Line of Section
4282 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3150	0	0	0	31
February	2856	0	0	0	28
March	2927	0	0	0	31
April	9812	0	0	0	30
May	10194	0	0	0	31
June	9840	0	0	0	30
July	10214	0	0	0	31
August	10190	0	0	0	31
September	9840	0	0	0	30
October	10042	0	0	0	31
November	9693	0	0	0	30
December	10004	0	0	0	31
TOTAL	98762		0		

Submitted Electronically