KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32924
Name: Gilbert-Stewart Operating LLC
Address 1: 1801 BROADWAY STE 200
Address 2:
City: DENVER State: CO Zip: 80202 + 3830
Contact Person: Matthew Stewart
Phone: (303) 534-1686
Lease Name: PURCELL
Well Number: A1

API No.: 15-159-19248-00-01
Permit No: D31270.0
Reporting Year: 2022
(January 1 to December 31)

W2 - NW - NW - NE Sec. 28 Twp. 19 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
2350 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10858				31
February	7939				28
March	11686				31
April	13081				30
May	13516				31
June	13081				30
July	11517				31
August	13516				31
September	13081				30
October	13516				31
November	13081				30
December	13516				31
TOTAL	148388		0		

Submitted Electronically