KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: HAFNER
Well Number: 3

API No.: 15-027-20031-00-02
Permit No: D25337.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SE Sec. 3 Twp. 9 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
2294 feet from ☐ N / ☑ S Line of Section
2233 feet from ☑ E / ☐ W Line of Section
County: Clay

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0	0	31
February	700	0	0	0	28
March	0	0	0	0	0
April	0	0	0	0	0
May	1090	0	0	0	22
June	4035	0	0	0	30
July	4712	0	0	0	31
August	4712	0	0	0	31
September	3085	0	0	0	30
October	3362	0	0	0	31
November	3585	0	0	0	30
December	2487	0	0	0	31
TOTAL	30868		0		

Submitted Electronically